State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Incident ID	NRM2025355988
District RP	
Facility ID	
Application ID	

ACCEPTED

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Release Notification

Responsible Party

Responsible Party RIDGEWAY ARIZONA OIL CORP	OGRID 164557
Contact Name WILLIAM BOYD	Contact Telephone 713-574-7912
Contact email WBOYD@PEDEVCO.COM	Incident # (assigned by OCD)
Contact mailing address 575 N DAIRY ASHFORD RD, EC II	
SUITE 210, HOUSTON, TX 77079	

Location of Release Source

Latitude 33.69125_

_____ Longitude -103.55594___ (NAD 83 in decimal degrees to 5 decimal places)

Site Name Farrell Federal	Site Type Tank Battery
Date Release Discovered 9/6/2020	API# (if applicable)

Unit Letter	Section	Township	Range	County	
К	28	7S	33E	Roosevelt	NOT

Surface Owner: State 🚺 Federal 🗌 Tribal 🗌 Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

Oil tank had rotted valve on the back of tank give out. Estimated release of 8-10 bbl oil.



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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🗖 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \mathbb{K} The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Signature: email:

Title: Land + Degulatory Mgr. Date: <u>9/7/2020</u> m Telephone: <u>(713) 574-7912</u>

OCD Only

Received by OCD: 9/7/2020 8:36:15 AM Received by:

Ramona Marcus

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pedevice.com

Date:	09/09/2020
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