

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NRM2026944105
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email <a href="mailto:msanjari@marathonoil.com">msanjari@marathonoil.com</a>	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

### Location of Release Source

Latitude 32.1642533

Longitude -104.09559691  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Rick Deckard State 4 WA State #002H	Site Type: Oil & Gas Facility
Date Release Discovered: 9/17/2020	API# (if applicable): 30-015-45344

Unit Letter	Section	Township	Range	County
C	04	25S	28E	Eddy

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 130.71	Volume Recovered (bbls) 300 of rainwater & released produced water disposed of from containment
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Pinhole failure in a T of the water leg caused by corrosion resulted in the release of approx. 130.71 bbl. of produced water inside of the lined containment. 300 bbl. of a mixture of rainwater that was already inside the containment that the produced water that was released was recovered. The source was isolated and repaired and the containment is scheduled to be power washed. A 48 hour notice will be sent out prior to a lined integrity inspection.

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? Volume
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes – to SLO and OCD District 2 via email on 9/17 by MOC	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>9/22/2020</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/25/2020</u>

NRM2026944105

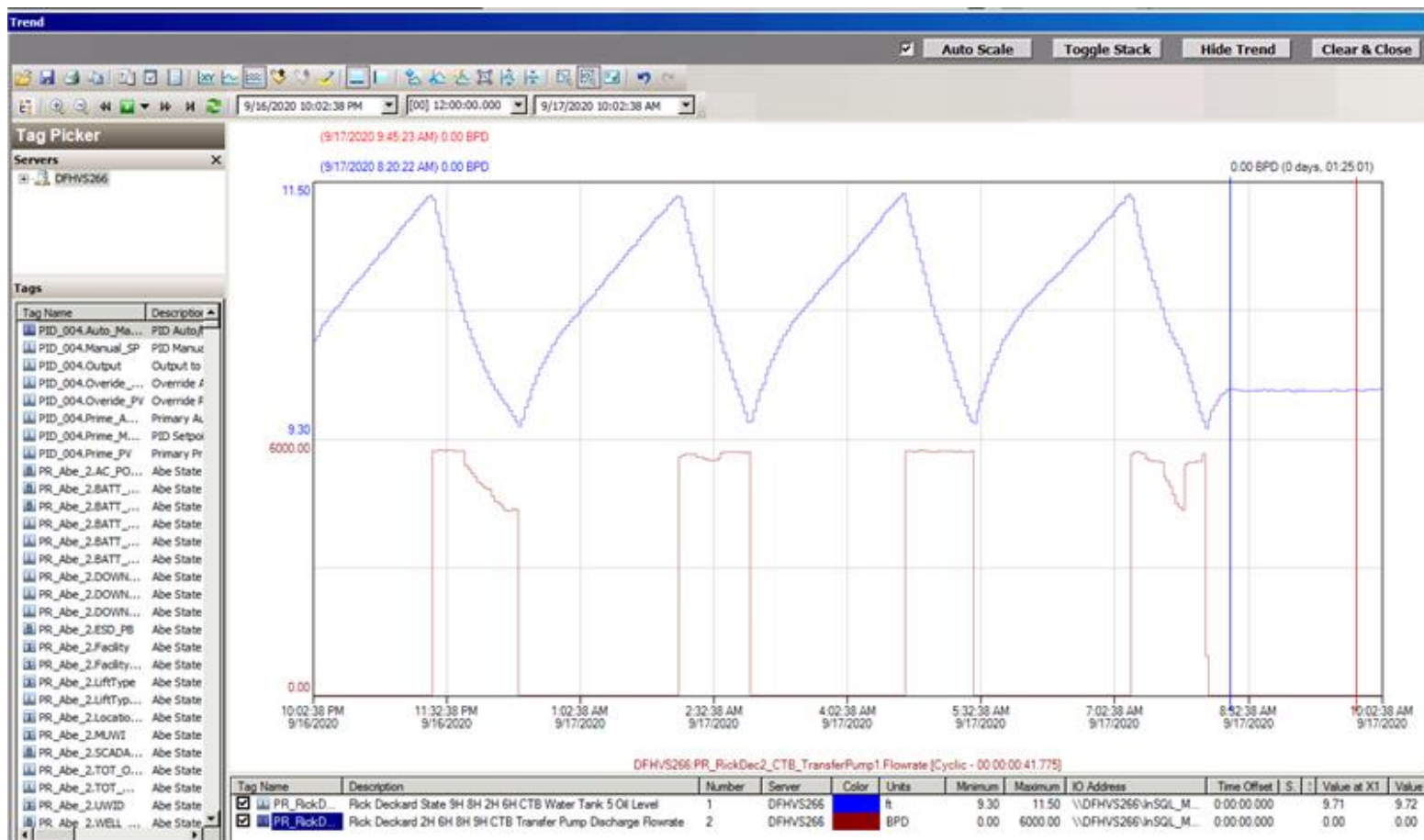
Please find the below volume released calculation based on daily water allocated, and the below trending of the permissive tank and the transfer pump flowrate at the Rick Deckard 2H 6H 8H 9H location.

1) Daily Water Allocated: 2209.34 bbl.

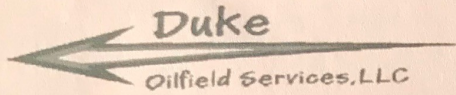
2209.34 bbl. / 24 hours = 92.05 bbl. /hr.

2) Hours \* Avg. Hourly Flowrate = Loss/Spill volume

1.42 hr. \* 92.05 bbl. /hr. = 130.71 bbl. released







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126795

Oil \_\_\_\_\_

Disposal \_\_\_\_\_

Salt Water \_\_\_\_\_

Fresh Water \_\_\_\_\_

DATE: 9/17/19COMPANY: midcon oil

RIG: \_\_\_\_\_

LEASE: Rick Deckard 4wxs sh ORDER BY: Franklin

Description of Service	Hours
Rick Deckard 2H CH 1H 9H CTB	
working on location	
(300 bbls)	
transfer water to battery	
water tanks	
CC H0029746500	

Work done by: Franklin Unit #: 111Accepted: Franklin