Responsible Party: Centennial Resource Production, Inc

District 1
1625 N. French Dr., Hobbs, NM 88240
District III
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2033536188	
District RP		
Facility ID	38564	
Application ID		

Release Notification

Responsible Party

OGRID: 372165

Contact Name: Jamon Hohensee		Contact Telephone: 432-241-4283					
Contact email: jamon.hohensee@cdevinc.com			Incident #	(assigned by OCD)			
Contact mailing address: 500 W. Illinois Ave, Suite 500, Midland Texas 79705							
			Location	of D	alaasa S	01120	
			Location	1 01 K	elease 5	ource	
Latitude 32.41402 Longitude -103.70418 (NAD 83 in decimal degrees to 5 decimal places)							
			(MAD 65 III de	ecimai des			
Site Name: C						Production Faci	ility
Date Release	Discovered:	11/2/2020			API# 30-02.	5-44692	
Unit Letter	Section	Township	Range		Cour	ntv	
M	5	22S	32E	Lea			
				10			Į.
Surface Owner	: State	🛚 Federal 🗌 Tr	ibal 🔲 Private (A	Name: _)
			Nature and	d Vol	ume of I	Palaasa	
			Mature and	4 7 01	unic of i	Keicase	
M C4- 0:1				calculation	ons or specific	Volume Reco	volumes provided below)
☐ Crude Oil Volume Released (bbls)1							
Produced	Water	Volume Released				Volume Reco	
Is the concentration of dissolved chloride produced water >10,000 mg/l?		hloride	in the	Yes No	0		
☐ Condensat					Volume Reco	vered (bbls)	
☐ Natural Ga	□ Natural Gas Volume Released (Mcf)					Volume Reco	vered (Mcf)
Other (des	Other (describe) Volume/Weight Released (provide units)		e units)		Volume/Weig	ht Recovered (provide units)	
Cause of Release							
The release was a result of fluid building up in the flare line and being pushed out. The material then ignited and landed adjacent to the flare. The fire self-extinguished.							
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							

Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? There was a small fire as the result of the material being pushed out the flare.	
⊠ Yes □ No		
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Griswold by email on 11/3/20	
	Initial Response	
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health and the environment.	
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and managed appropriately.	
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Jamon Ho	hensee Title: Sr. Environmental Analyst	
Signature:	//.//	
email: jamon.hohensee@	cdevinc.com Telephone: 432-241-4283	
OCD Only		
Received by: Ramon	a Marcus Date: 11/30/2020	

Respired 1440CD:	11/17/2020 12:37:30 State of New Mexico
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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
 Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data 		
Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release		
☐ Boring or excavation logs ☐ Photographs including date and GIS information		
☐ Topographic/Aerial maps ☐ Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

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Remediation Plan

Remediation Plan Cl	necklist: Each of the following items must be included in the plan.		
□ Detailed description of proposed remediation technique □ Scaled sitemap with GPS coordinates showing delineation points □ Estimated volume of material to be remediated □ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC □ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)			
Deferral Requests O	nly: Each of the following items must be confirmed as part of any request for deferral of remediation.		
Contamination mudeconstruction.	st be in areas immediately under or around production equipment where remediation could cause a major facility		
Extents of contam	ination must be fully delineated.		
☐ Contamination do	es not cause an imminent risk to human health, the environment, or groundwater.		
rules and regulations a which may endanger p liability should their o surface water, human	e information given above is true and complete to the best of my knowledge and understand that pursuant to OCD II operators are required to report and/or file certain release notifications and perform corrective actions for releases public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of perations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, nealth or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of poliance with any other federal, state, or local laws and/or regulations.		
Printed Name:	Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		
Approved	☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved		
Signature:	Date:		

Formative Ally OCD: 11/17/2020 12:37:36aR46f New Mexico
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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.	
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
Laboratory analyses of final sampling (Note: appropriate OD	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance o should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	ations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in OCD when reclamation and re-vegetation are complete.	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	