

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2035543036
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.2989697

Longitude -104.13114049
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: GRAVEL GRINDER FEE 23 28 18 WXY #003H	Site Type: Oil & Gas Facility
Date Release Discovered: 12/20/2020	API# (if applicable) 30-015-44627

Unit Letter	Section	Township	Range	County
M	18	23S	28E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) Oil, Sand & Produced Water Mixture from Wellhead (emulsion) 250 bbl.	Volume/Weight Recovered (provide units) 250 bbl.

Cause of Release

Upon arrival at the Gravel Grinder location, it was discovered that an extra heavy 90 on the casing failed as a result of sand erosion which led to the release of approx. 250 bbl. of emulsion (water, oil & sand -appears to be mostly water) on the engineered pad. Recovery efforts began immediately as there were already two trucks in the vicinity – an emergency on call was placed and a surface scrape was conducted after standing fluids were removed to ensure the release did not migrate laterally into the pasture.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <div style="text-align: center;">Volume</div>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? By Melodie Sanjari via a C141a on 12/20	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: 12/22/2020
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u> Received by: _____ Date: _____	



Field Ticket
V 63171

Date 12-20-20
Truck # 333
Customer Marathon oil
Lease/Well # Gravel Grinder
Fee 23-28-18 TB 6H
wxy 34, WASH

Co. Man _____
AFE # APL 30-015-44629
Drilling Rig _____
Ticket # 1493863

Material Hauled (or work performed) Got call From Control Room Marathon
Requested to location, ran hose's and set up and pick up
Spill = water, oil, dirt etc, Got loaded and pick up equipment
and took to site. Got in line to unload and washout
Route Back to yard, post trip info.

Lease or System Name _____ Well # _____ RRC # _____
From Gravel Grinder Fee 23-28-18 TB 6H, 34, 54 _____
To Site _____

Time/Qty:	Description	Rate	Total
<u>6 1/2 hrs.</u>		@ _____ per hr.	= _____
<u>200 bbls/gal.</u>	<u>Dirty oil water</u>	@ <u>12.00</u>	per bbl/gal. = <u>120</u>
	<u>with dirt</u>	@ _____ per _____	= _____
Start Time: <u>1130 am MT</u>	Stop Time: <u>600 pm MT</u>		Total
Driver Name: <u>Mike Perez</u>			Hours <u>6 1/2 hrs</u>

I was not injured in an accident in the performance of this work. Employee Signature _____

Stamp & Sign

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office

Yellow-Customer

Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.

Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.

Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.



accounting@agavetransportation.com
910-K E. Redd Rd. # 443 · El Paso, TX 79912

M

54204

BILL TO

MARATHON OIL CO.

DISPOSAL NUMBER		DATE	12-20-20
COST CENTER		ORDERED BY	

TO:

DELIVERED FROM:

LOCATION LEASE

Grand Prairie CTB

TRUCK OR UNIT NO.:

7470

AMOUNT HAULED:

130

GAUGE: TOP:

BOTTOM:

		TIMES		DESCRIPTION	BILLING		RATE		AMOUNT	
BATTERY	ARRIVE	9:00	<input type="radio"/> A.M. <input type="radio"/> P.M.	130 bbls - cleaning The land at the location To R360 - and w/o	Hrs.					
	DEPART		<input type="radio"/> A.M. <input type="radio"/> P.M.		FW					
DISPOSAL	ARRIVE		<input type="radio"/> A.M. <input type="radio"/> P.M.		B/W					
	DEPART	4:00	<input type="radio"/> A.M. <input type="radio"/> P.M.		P/W					
					CRI					

Jesus Alvarez
DRIVER PRINT NAME
Jesus Alvarez
DRIVER SIGNATURE

José S.
COMPANY MAN PRINT NAME
JOSÉ S.
COMPANY MAN SIGNATURE

Thank You!

SUB TOTAL

TAX

TOTAL