District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party EOG Resources

Contact Name Todd Wells

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2101551338
District RP	
Facility ID	
Application ID	

#### **Release Notification**

#### **Responsible Party**

OGRID 7377

Contact Telephone (432) 686-3613

Contact email Todd_Wells@eogresources.com		Incident #	(assigned by OCD)				
Contact mailing address 5509 Champions Drive Midland, TX 79706							
			Locatio	n of F	Release So	ource	
Latitude 32.1	39480°		(NAD 83 in	decimal de	Longitude -	-103.528656° nal places)	
Site Name R	HNU Tank	Battery 12			Site Type	Tank Battery	
Date Release	Discovered	12/28/20			API# (if app	olicable)	
Unit Letter	Section	Township	Range		Coun	nty	
N	12	25S	33E	Lea			
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  ☐ Crude Oil Volume Released (bbls) 2 Volume Recovered (bbls) 0  ☐ Produced Water Volume Released (bbls) Volume Recovered (bbls)  ☐ Is the concentration of dissolved chloride in the ☐ Yes ☐ No			ered (bbls) 0 ered (bbls)				
produced water >10,000 mg/l?  Condensate Volume Released (bbls)			Volume Recove	ered (bbls)			
Natural G	as	Volume Released (Mcf)			Volume Recove	ered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		)	Volume/Weight Recovered (provide units)				
	on the pad	around the flare ar					ng 2 bbls of oil through the flare and oximately 2 bbls of crude oil was

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Was this a major release as defined by	If YES, for what reason(s) does the rate a fire around the flare.	responsible party	consider this a major release? The oil release resulted in
19.15.29.7(A) NMAC?			
⊠ Yes □ No			
If YES, was immediate in notification to District 1 S		n? To whom?	When and by what means (phone, email, etc)? E-mail
		l D	
	Initia	al Response	
The responsible p	varty must undertake the following actions imm	ediately unless they	could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.		
_	s been secured to protect human health	h and the environ	nment.
Released materials ha	ave been contained via the use of berm	ns or dikes, absor	bent pads, or other containment devices.
	ecoverable materials have been remove	ed and managed	appropriately.
If all the actions described	d above have <u>not</u> been undertaken, exp	olain why:	
D 10.15.20.0 D (A) ND (	W.C. 4	11	
has begun, please attach a	a narrative of actions to date. If reme	edial efforts hav	immediately after discovery of a release. If remediation e been successfully completed or if the release occurred h all information needed for closure evaluation.
			nowledge and understand that pursuant to OCD rules and
			I perform corrective actions for releases which may endanger t relieve the operator of liability should their operations have
failed to adequately investiga	ate and remediate contamination that pose	a threat to ground	water, surface water, human health or the environment. In y for compliance with any other federal, state, or local laws
and/or regulations.	r a C-141 report does not reneve the opera	nor or responsibili	y for compliance with any other federal, state, or local laws
Printed Name:Todd	Wells Titl	le: <u>Environ</u>	nental Specialist
Signature: Todd	Wells	Date: _	1-15-21
email: Todd Wells@	veogresources.com	Telephone:	(432) 686-3613
OCD Only			
-		_	
Received by: Ramona	Marcus	Date: <u>1/2</u>	22/2021

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### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name:		
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	

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## **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	e included in the plan.	
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation points</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC</li> <li>□ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)</li> </ul>		
<u>Deferral Requests Only</u> : Each of the following items must be con	afirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around predeconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human health	n, the environment, or groundwater.	
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of	
Printed Name:	Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
☐ Approved ☐ Approved with Attached Conditions of	Approval	
Signature:	Date:	

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Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

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### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)	
☐ Description of remediation activities		
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in	
Printed Name:	_ Title:	
Signature:	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	