

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	NAPP2035042855
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Paul Reinermann	Contact Telephone	361-212-6295
Contact email	psreinermann@eprod.com	Incident # (assigned by OCD)	NAPP2035042855
Contact mailing address	PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.266889 Longitude -103.792056
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Oxy Sand Dunes North	Site Type	Compressor Station
Date Release Discovered	August 2, 2020	API# (if applicable)	

Unit Letter	Section	Township	Range	County
A	032	23S	31E	Eddy

Surface Owner: State Federal Tribal Private (Name: BLM)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) ~250 bbls consumed by fire	Volume Recovered (bbls) - 0
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe)	Volume/Weight Released (provide units) - Fire	Volume/Weight Recovered (provide units)

Cause of Release

Gas detector located near the condensate pumps sensed a flammable gas and the station ESD was activated automatically. Several minutes later, a producer notified an Enterprise pipeline tech that there was a fire at the facility. Due to the severity of the damage from the heat of the fire, the Investigation Team was unable to determine the exact origin of the source of fuel that started the fire.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? – Fire and Condensate burned by fire.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notifications were provided to BLM and NMED on August 3, 2020. OCD was notified on December 14, 2020 (phone call between Mike Bratcher – OCD District 2 and Paul Reinermann – Enterprise Environmental Mgr).	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<p>Closure Report Attachment Checklist: <i>Each of the following items must be included in the closure report</i></p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> A scaled site and sampling diagram as described in 19.15.29.11 NMAC <input checked="" type="checkbox"/> Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) <input checked="" type="checkbox"/> Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) <input checked="" type="checkbox"/> Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.	
Printed Name: <u>Jon E. Fields</u>	Title: <u>Director, Field Environmental</u>
Signature: _____	Date: _____
email: <u>jefields@eprod.com</u>	Telephone: <u>713-381-6684</u>

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OCD Only

Received by: Ramona Marcus

Date: 2/9/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____