

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2103534879
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party EPIC Energy, L.L.C.	OGRID 372834
Contact Name Vanessa Fields	Contact Telephone 505-787-9100
Contact email <a href="mailto:vanessa@walsheng.net">vanessa@walsheng.net</a>	Incident # (assigned by OCD) nAPP2103534879
Contact mailing address 7415 East Main Street, Farmington, NM 87402	

### Location of Release Source

Latitude 36.2360954 \_\_\_\_\_ Longitude -107.78302 \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Federal D #006	Site Type Oil
Date Release Discovered 1/29/2021	API# (if applicable) 30-45-28377

Unit Letter	Section	Township	Range	County
M	10	23N	09W	San Juan

Surface Owner:  State  Federal  Tribal  Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 6.95 BBL based upon the amount of oil the well makes a day including determining the soil type with absorption rate and area of release size with frozen ground surface	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

State of New Mexico  
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## Cause of Release

Epic Energy experienced an oil release of 6.95 BBLs on January 29, 2021 at 10:30am due to a stuffing box failure on the Federal D #006 EPIC Energy is providing a 24-hour courtesy notice due to the well pad being constructed upon a blue line on a topographic map. However, no hydrocarbons entered a waterway nor a wash.

The oil release stayed on the pad and did not leave location/result in a fire, nor threaten human health.

All impacted material was removed via a hydro vac truck and was disposed of at Envirotech Landfarm.

Was this a major release as defined by 19.15.29.7(A) NMAC?

Yes  No

If YES, for what reason(s) does the responsible party consider this a major release?  
Release was evaluated and determined to be in accordance with 19.15.29 7(A)

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc.)?

Verbal and email communication were made to NMOCD District III office Cory Smith and Farmington BLM Field Office. 1/29/2021

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- The source of the release has been stopped.
- The impacted area has been secured to protect human health and the environment.
- Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- All free liquids and recoverable materials have been removed and managed appropriately.

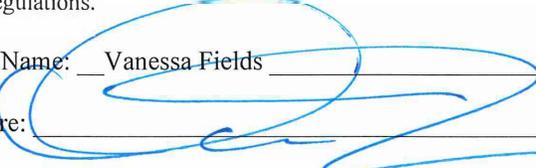
If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Vanessa Fields Title: Regulatory Compliance Manager

Signature:  Date: 2/4/2021

email: vanessa@walsheng.net Telephone: 505-787-9100

**OCD Only**

Received by: Ramona Marcus Date: 2/9/2021

