

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2118732162
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Titus Oil & Gas Production, LLC.	OGRID 373986
Contact Name Ryan DeLong	Contact Telephone 817-852-6370
Contact email rdelong@titusoil.com	Incident # (assigned by OCD) nAPP2118732162
Contact mailing address 420 Throckmorton St, Ste 1150, Fort Worth, TX, 76012	

Location of Release Source

Latitude 32.03678858 Longitude -103.39598297
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Love Shack Federal Com #111H	Site Type Oil
Date Release Discovered 7/3/2021	API# (if applicable) 30-025-48401

Unit Letter	Section	Township	Range	County
M	17	26S	35E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input checked="" type="checkbox"/> Other (describe) Acid	Volume/Weight Released (provide units) 87 bbls	Volume/Weight Recovered (provide units) 50 bbls

Cause of Release During the frac on the Love Shack pad, there was a failure in the acid tank resulting in a leak from the bottom of the poly-lined tank. A portion of the release went outside the secondary containment onto the pad surface. All fluids stayed on the pad. A hazmat team was dispatched immediately and used sodium bicarbonate to neutralize the acid.

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? This release was over 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, via email from Pima Environmental on 7/3/21 at 6:44 p.m. to OCD Online, Mike Bratcher, Chad Hensley, Ramona Marcus, Cristina Eads, Robert Hamlet, Cory Smith, Victoria Venegas, and Brad Billings.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why: 	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Tom Bynum-Pima Environmental Services</u>	Title: <u>Environmental Project Manager</u>
Signature: <u><i>Tom Bynum</i></u>	Date: <u>7/6/2021</u>
email: <u>tom@pimaoil.com</u>	Telephone: <u>580-748-1613</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>7/7/2021</u>