09-06-16 15:19 CSO LAND	43268361	07 >:	> 57	53939758			P 1/1		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Distric <u>t II</u>		State of New Mexico Energy Minerals and Natural Resources				Form C-141 Revised October 10, 2003			
301 W. Grand Avenue, Artesia, NM 88210					,				
District III Oil Conservation Division					Submit 2 Copies to appropriat District Office in accordanc				
District IV 1220 South				n St. Francis Dr.			with Rule 116 on bac		
220 S. St. Francis Dr., Santa Fc, NM 87505	San	Santa Fe, NM 87505			side of for				
,,	Release Notifica	tior			ction				
Mana of Comments Bonnon 40 Bet-			OPERA'				al Report 🔲 Final Re		
Name of Company Ranger 40 Petroleum Address			Contact Justin Counts						
Facility Name Langlie Jal Unit Ce	otral Battery & Sat. #1			e Production					
Surface Owner Mineral O			er			Lease No. 055546			
PRIVATE	BLM	VIICI				Lease 140. 055540			
		ΓΙΟΙ	N OF RE	LEASE					
Unit Letter Section Township Range Feet from the			South Line	Feet from the	F.ast/W	st/West Line County			
F 5 T23S	R37E						Lea		
I I	Latitude <u>N32 09' 38.</u>	7"	Longitud	le <u>W103 11' 04,</u> -	4" ^N	EARBY I	RANGER 40 PETRO E JALUNIT 047		
	NATI	JRE	OF REL	EASE			0.025-23883		
Type of Release Produced fluids				Rclease 520 bbl			Recovered 505 bbls		
Source of Release Flow line leak at Production Header			Date and Hour of Occurrence Date and Hour of Discovery 2/28/09 9PM -2/29/09-8 AM G3/01/09						
Was Immediate Notice Given?			If YES, To Whom?						
· · · · · · · · · · · · · · · · · · ·	Yes 🗌 No 🗌 Not		OCD Hob	bs – Mark Whitike	er				
Required									
By Whom? Alan Standefer – Contract H Was a Watercourse Reached?		Date and Hour 5/29/09 8:30 AM If YES, Volume Impacting the Watercourse.							
	Yes 🛛 X No			······					
If a Watercourse was Impacted, Describ	e Fully.*								
N/A							0 7 5 1		
Describe Cause of Problem and Remed					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	ATEN	2075		
Flow line leak at test header. Between battery berm. No fluids outside contain	ment area.		alve on heads	r to stop flow. Es	st. 500 bi	ols water a	nd 20 bbls oil on ground insid		
Describe Area Affected and Cleanup A Picked up fluids with vac. truck. Had b		w spot	for hose to p	ull fluid from. Re	covered	490 bbis v	water and 15 bbls oil.		
I hereby certify that the information giv regulations all operators are required to public health or the environment. The a should their operations have failed to ac or the environment. It addition, NMOO federal, state, or local laws and/or regul	report and/or file certain rel acceptance of a C-141 report lequately investigate and rer D acceptance of a C-141 re	lease n t by th nediat	otifications a e NMOCD rr e contaminat	nd perform correct parked as "Final R ion that pose a thr we the operator of the second secon	tive action eport" do eat to gro responsil	ons for rel bes not rel bund water bility for c	eases which may endanger ieve the operator of liability r, surface water, human health ompliance with any other		
Signature: VT				ENV ENG	L CONSERVATION DIVISION				
Printed Name: JUSTIN	Cours		Approved by	District Supervis	611	roffr	y Loking		
Title: Operations	Monager		Approval Da	10:0612210	9 E	Expiration	Date: 08/21/09		
E-mail Address: Justin C	L' Ronger 40.	un	Conditions o	f Approval: DEC	WEAT	ETO	Attached		
			CLEANT	1. SUBMITE	INAL .	C-141	IRP-09.6,221		
FGRL091735	3935	•	DT 08/2	1104.					