

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**YATES PETROLEUM CORPORATION (505) 748-1471**

3. Address and Telephone No.  
**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FSL & 660' FEL of Section 14-T20S-R24E (Unit P, SESE)**

5. Lease Designation and Serial No.

**NM-045274**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Hill View AHE Fed #8**

9. API Well No.

**30-015-26602**

10. Field and Pool, or Exploratory Area

**Dagger Draw Upper Penn, S**

11. County or Parish, State

**Eddy Co., NM**

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Temporary Abandon**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-1-98 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Loaded tubing with 2% KCL water. TOOH with 2-7/8" tubing and sub pump. Set CIBP at 7540'. TIH with 2-7/8" tubing to 7532'. Loaded casing with packer fluid. Removed BOP and nipped up wellhead. Tested casing to 500 psi for 30 minutes. Rigged down pulling unit. **TEMPORARY ABANDONED - FINAL REPORT. TA finished 9-30-98.**

Please see attached chart for Mechanical Integrity Test conducted on 9-30-98. BLM-Carlsbad and OCD-Artesia notified but did not witness.

**APPROVED FOR 12 MONTH PERIOD**

**ENDING 10-15-99**

(ORIG. SGD.) **GARY GOURLEY**

**ACCEPTED FOR RECORD**

**OCT 15 1998**

**BLM**

14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Technician**

Date **Oct. 7, 1998**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side