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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834

FORM APPROVED Budget Bureau No. 1004-0135

	Expires:	M	arch	31, 199	3
case	Designat	ion	and	Serial	No

SHNDRY	NOTICES	ΔND	REPORTS	ON	WELLS
SUITURE	NOTICES	MITU	NEFUNIO	\mathbf{v}_{ij}	11 FFF9

NM-045274 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOI	R PERMIT—" for such proposals	A
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well X Oil	8. Well Name and No. Hill View AHE Fed #8 9. API Well No. 30-015-26602 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey D 660 FSL & 660 FEL of Section	Dagger Draw Upper Penn, 11. County or Parish, State Eddy Co., NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYP	E OF ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Request Temp	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Orary Abandon Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed Operations (Clearly state a	Pertinent datails and all all all and all all all all all all all all all al	Completion or Recompletion Report and Log form.)

cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Yates Petroleum Corporation respectfully requests permission to Temporary Abandon this well for a period of one year in order to fully evaluate for workover and/or recompletion potential. Well will be temporary abandoned as follows:

- TOOH with pumping equipment and tubing.
- TIH with RBP and tubing. Set RBP at approximately 7540' (50' above Canyon perforations 7594-77521).
- Load hole with packer fluid and conduct mechanical integrity test. Record on 3. chart.

NOTIFY BLM-CARLSBAD (505-887-6544) AND OCD-ARTESIA (505-748-1283) IN SUFFICIENT TIME TO WITNESS MECHANICAL INTEGRITY TEST

14. I hereby certify that the foregoing is june and correct		
Signed I Withy I lun	Title Operations Technician	Date July 21, 1998
(This space for Federal or Sale office assayID R. GLASS		
Approved by Conditions of approval, if any:	Tide PETROLEUM ENGINEER	Date JUL 2 9 1998
SEF ATTACHEN END	•	

incle and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements