District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alternative Method Permit or Closure Plan Application

Floposed Alternative Method Fernitt of Closure Flan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1. Operator: Flare Oil, Inc. OGRID #: 7899
Address: 202 HWY 35 South #243, Rockport. TX 78382
Facility or well name: State IL Com. No. 001
API Number: <u>30-015-23349</u> OCD Permit Number:
U/L or Qtr/Qtr G Section 3 Township 19s Range 24e County: EDDY
Center of Proposed Design: Latitude 32.41.533N Longitude 104.34.436W NAD: 1927 1983
Surface Owner: Federal X State Tribal Trust or Indian Allotment
2.
X Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
XPermanent Emergency Cavitation P&A
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: Welded Factory Other Other
4.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thicknessmil
5.
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
9.	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.	office for
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dryitabove-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
13.
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Treeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future ser Yes (If yes, please provide the information below) No	vice and operations?
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable south provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distingular considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
18.	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure pl by a check mark in the box, that the documents are attached.	an. Please indicate,
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.	15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann	ot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurately.	arate and complete to the best of my knowledge and belief.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
OCD Approval: Permit Application (including closure plan) Closure	Plan (only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the form until an approved closure plan has been obtained and the content of the conten	to implementing any closure activities and submitting the closure report. The completion of the closure activities. Please do not complete this closure activities have been completed.
	X Closure Completion Date: July 29, 2010
Closure Method: Waste Excavation and Removal On-Site Closure Method Altern X If different from approved plan, please explain.	native Closure Method
23. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dr. two facilities were utilized.	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: illing fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on one Yes (If yes, please demonstrate compliance to the items below) \(\simega\) No	or in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operated X Site Reclamation (Photo Documentation) X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique	tions:
24. Closure Report Attachment Checklist: Instructions: Each of the following is	items must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)	
On-site Closure Location: Latitude Longi	itude NAD:
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requires	ments and conditions specified in the approved closure plan.
	ect Manager/ Agent for Flare OIL, Inc.
Signature: Mile Still field	Date: <u>09/24/2010</u>
e-mail address: <u>mstubblefield@talonlpe.com</u> Telep	hone: <u>575-441-7254</u>

ATTACHMENTS

PAGE 01/01

FLARE OIL INC. 202 HIGHWAY 35 SOUTH, #243 **ROCKPORT, TX 78382** 361-758-6002 FAX: 361-758-6021

April 5, 2010

New Mexico State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501

CMRRR #7099 3220 0007 1080 1344

Gentlemen:

This letter will serve as notice, pursuant to the Form C-144 plan and in accordance with the New Mexico statute 19.15.17.13(1)(1), Flare Oil, Inc. plans to close a permanent pit. The pit is associated with the State IL Com. No. 001. The API Number is 30-015-23349-00-00. It is located in Section 3, Township 198, Range 24E in Eddy County, New Mexico and Latitude 32 41.533N and Longitude 104 34.436W. The pit was placed on the location of the State IL Com. #001 by the former operator and has not been in use since this operator took over operations of the subject lease in 1991.

Yours very truly,

H. T. Cook President

HTC/bb

Curtis & Curtis geed 4500 N. Prince Clovis, NM 88101 Phone: 575-762-4759

Talon Drilling LP BLM Mix # 1 4- Bags @ 27.91 Bulk Pounds Each

Item	Orlgin	Purity	Germ	Dorment	Germ & Dormant	Test Date	Total PLS Pounds
Blue Grame Not Stated	Texas	11.94%	90.00%	00.00%	90.00%(TZ)	09/10	12.00
Sand Dropseed Not Stated	Texas	03.98%	19.00%	71.00%	90.00%	03/10	04.00
Sideouts Grama Niner	Texas	20.59%	51.00%	36.00%	87.00%	02/10	20.00
Rye Koolgreger	Texas	52.67%	85.00%	00.00%	85.00%	08/10	60.00

Other Crop: 00.32% Weed Seed: 00.19% Inert Matter: 10.31% There Are 4 Bags For This Mix This Bag Weighs 27.91 Bulk Pounds

Total Bulk Pounds: 111.63







May 21, 2010

Kyle Summers Talon LPE 408 Texas St. Artesia, NM 88210

Re: State-II.

Enclosed are the results of analyses for sample number H19904, received by the laboratory on 05/14/10 at 3:31 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005 Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.2 Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 3 (includes Chain of Custody)

Sincerely,

Celey D. Keene Laboratory Director



ANALYTICAL RESULTS FOR TALON/LPE ATTN: KYLE SUMMERS 408 TEXAS ST. ARTESIA, NM 88210

FAX TO: (575) 746-8905 Receiving Date: 05/14/10 Reporting Date: 05/18/10

Project Number: NOT GIVEN Project Name: STATE-1L

Project Location: EDDY COUNTY, NM

Analysis Date: 05/18/10 Sampling Date: 05/12/10 Sample Type: SOIL

Sample Condition: COOL & INTACT @ 4°C

Sample Received By: AB

Analyzed By: AB

418.1 LAB NUMBER SAMPLE ID **TPH** (mg/kg) H19904-1 **ROCK COMP-1** <100 **Quality Control** 293 True Value QC 300 % Recovery 97.7 Relative Percent Difference 5

METHOD: EPA 418.1. Reported on wet weight. Not accredited for TPH 418.1

Chamile J. Magal

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

ARDINAL LABORATORIES
101 East Marland, Hobbs, NM 88240
(505) 393-2326 FAX (505) 393-2476

PLEASS HOTE: Labely and G	11/1/1/2	Lab I.D.	Sampler Name:	Project Location:	Project Name:	Project #:	Phone #: (432)	City: ARTESIA	Address: 408	Project Manager:	Company Name:
PLEASE HOTE. Labely and Dannages. Cardena's hability and cleant's exclusive ramesy for any clean away whether based in confeccion loc, shall be lemind to the clean for the	ROCK COMP-1	Sample I.D.	SIMON HUDGENS	EPOT COUNTY, NA	Project Name: 57ATE-1L	Project Owner:	Phone #: (432) 230 - 7673 Fax #: 575-746-8905	11 State: NM	Address: 408 TEXAS ST	Project Manager: LYLE SUMMERS	TALONICAGE
bry claim stand whather cased in con-	X	(G)RAB OR (C)OMP. # CONTAINERS GROUNDWATER WASTEWATER SOIL. OIL		ALL	kije dogo i do i dojeno opala somo erredik a dieko ekileko ekilo od kajilik de sajilika	τ:	5-746-8905	State: NM Zip: 88210	entre au un de des des des des des des des des des	A STATE OF THE STA	,可以是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就是一个,我们就
frect or lock shall be lemined to the emporary pa	×	SLUDGE OTHER: ACID/BASE: ICE / COOL OTHER: DATE	\sim	Phone #(806)467 - 0607	State: TX Zip: 79107	City: AMARILLO	Address: 921 N. BIVINS	Attn:	Company: TALOW/LPG	P.O. #:	BILL TO
ad by the clent for the	5/14/10 0930 ×	TPH 41	_	07	107		BIVINS		PE		
	XXX	BIEX GRUIDR CI-							en a producina de la composición de la	eric in the control of the control o	AN
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			entral de la companya	needli klalar shaa		Motors, Y.		- SAME ARE TO			EST
	The latest windows	memour languaciu. Visa shuadhall fau didu linga Yu Asaramiu nidara i V	494, 31 2,2070-461	Ovales con Inter	aghanis ven varhi	r., 4-11-1		**************************************) - 	ia 1- 30 0-18-0%, p. 60*****	

Relinquished By:	Date: , , Received By:	Phone Result: 😰 Yes 🗀 No Add'i Phone #:
	5/14/10	Fax Result: Yes No Add'I Fax #:
ducktop	Time: 1:30 PM March Stall March	REMARKS:
Relinquished By:	Date: Received By:	well results to Kule la
The Supplier	Time:	Charles and the second
Delivered By: (Circle One)	Sample Condition CHECKED BY:	Ksummers so to longe com
Sampler - UPS - Bus - Other:		* All Lorent State of



May 4, 2010

H.T. Cook Flare Oil, Inc. 202 Hwy. 35 S. #243 Rockport, TX 78382

Re: State-IL-#1 (Revised Report)

Enclosed are the results of analyses for sample number H19752, received by the laboratory on 04/26/10 at 12:00 pm.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260 Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005 Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited though the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.2 Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely.

Celey D. Keene Laboratory Director



ANALYTICAL RESULTS FOR FLARE OIL, INC. ATTN: H.T. COOK 202 HWY 35 SUITE #243 ROCKPORT, TX 78382

Receiving Date: 04/26/10 Reporting Date: 05/04/10 Project Number: #1

Project Name: STATE - IL - #1

Project Location: SEC. 3 T19S, R24E

Analysis Date: 05/04/10 Sampling Date: 04/21/10 Sample Type: SOIL

Sample Condition: COOL & INTACT @ 4°C

Sample Received By: JH

Analyzed By: AB

LAB NUMBER SAMPLE ID 418.1
TPH (mg/kg)
H19752-1 SAMPLE #1 478

Quality Control304True Value QC300% Recovery101Relative Percent Difference1.0

METHOD: EPA 418.1. Reported on wet weight. Not accredited for 418.1 TPH.

Chemist

Date



ANALYTICAL RESULTS FOR FLARE OIL. INC. ATTN: H.T. COOK 202 HWY, 35 S. #243 ROCKPORT, TX 78382

Receiving Date: 04/26/10 Reporting Date: 04/30/10

Project Number: #1

Project Name: STATE-IL-#1

Project Location: SEC 3 T19S, R24E

Sampling Date: 04/21/10 Sample Type: SOIL

Sample Condition: COOL & INTACT @ 4°C

Sample Received By: JH Analyzed By: AB/ZL/HM

GRO DRO ETHYL TOTAL

LAB NO. SAMPLE ID (C₆-C₁₀) (>C₁₀-C₂₈) BENZENE TOLUENE BENZENE XYLENES CI*

	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE:	04/28/10	04/28/10	04/29/10	04/29/10	04/29/10	04/29/10	04/28/10
H19752-1 SAMPLE #1	<10.0	<10.0	<0.050	0.123	0.126	0.413	144
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Quality Control	596	569	0.051	0.045	0.047	0.145	500
True Value QC	500	500	0.050	0.050	0.050	0.150	500
% Recovery	119	114	102	90.0	94.0	96.7	100
Relative Percent Difference	0.6	1.1	6.0	5.9	12.4	11.3	2.0

METHODS: TPH GRO & DRO - EPA SW-846 8015 M; BTEX - SW-846 8021B; CI-: Std. Methods 4500-CI-B *Analysis performed on a 1:4 w:v aqueous extract. Reported on wet weight. TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES. Not accredited for GRO/DRO and Chloride.

Lab Director



09/24/2010

Environmental Bureau New Mexico Oil Conservation Division 120 South St. Frances Drive Santa Fe, New Mexico 87505 RECEIVED OCD

2010 OCT -1 □ 1:49

AMARILLO 921 North Bivins Amarillo, Texas 79107 Phone 806,467,0607 Fax 806,467,0622

911 West Anderson Lane

Phone 512.989.3428 Fax 512.989.3487

AUSTIN

Suite 202 Austin, Texas 78757 Attention: Brad A. Jones

Environmental Engineer

RE: Permanent Pit Closure Final Report

Flare Oil, Inc. State IL Com. #001

30-015-23349

Dear Mr. Jones,

MIDLAND 2901 State Highway 349 Midland, Texas 79706 Phone 432.522.2133 Fax 432.522.2180 SAN ANTONIO

SAN ANTONIO 11 Commercial Place Schertz, Texas 78154 Phone 210.265.8025 Fax 210.568 2191

TULSA 525 South Main Street Suite 535 Tulsa, Oklahoma 74103 Phone 918.742.0871 Fax 918.382.0232

HOBBS 318 East Taylor Street Hobbs. New Mexico 88241 Phone 505.393.4261 Fax 505.393.4658

ARTESIA 408 W. Texas Ave. Artesia. New Mexico 88210 Phone 575,746,8768 Fax 505,746,8905

ENVIRONMENTAL CONSULTING
ENGINEERING
DRILLING
CONSTRUCTION
EMERGENCY RESPONSE

Toll Free: 866.742.0742 www.talonlpe.com Talon/LPE (Talon) has been retained to perform a closure of the permanent pit located at the Flare Oil, Inc. State IL Com. #001. The subject blow down pit was noted to be dry with no liquids requiring disposal. Composite soil samples were taken from the bottom of the pit on May 12, 2010. The composite soil samples were collected by Talon personnel wearing clean nitrile gloves. The soil samples were placed into laboratory provided sample containers, stored on ice and transported to Cardinal Laboratories, Inc. of Hobbs, New Mexico. The samples were analyzed for BTEX compounds pursuant to SW-846 Method 8021B; TPH analysis per EPA Method 418.1, 8015 GRO/DRO; and total chlorides. All analytical testing was performed on a standard turn-around basis. As shown on the attached laboratory report, TPH levels were <100 mg/kg. GRO/DRO levels were reported to be <10 mg/kg. The chlorides were reported to be 144 mg/kg. BTEX was reported to be <50 mg/kg, specifically benzene was reported to be <0.050 mg/kg.

A C-144 Form with a Closure Plan only was submitted to the NMOCD Santa Fe Environmental Bureau on March 1, 2010. Mr. Tom Cook of Flare Oil received verbal approval from Mr. Jones to proceed with the closure of the permanent pit located at the State IL Com. #001. The pit was backfilled to grade on July 29, 2010. Native top soil was purchased from the ranch on which the State IL Com. #001 resides. Proof of closure notice was provided to the New Mexico State Land office dated April 5, 2010 and is attached to this report. The closed pit was reseeded on September 24, 2010 using BLM seed mix #1. A copy of the tag from the seed mixture used and a photo of the reseeded, closed pit area are also attached hereto. Flare Oil, Inc. is requesting closure for the permanent pit located at the State IL Com. #001.

Respectfully Submitted,

miles Fellefild

Mike Stubblefield Talon/LPE Project Manager