4	District I			State of New Mexico
	1625 N. French Dr., Hobbs, NM 88240		En	ergy Minerals and Natural Resources
	District II 1301 W. Grand Avenue, Artesia, NM 88210			Department
	District III	f to mine	A 77	Qil Conservation Division
	1000 Rio Brazos Road, Aztec, NM 87410 District IV	\ <u> </u>	\cup L	Oil Conservation Division 1220 South St. Francis Dr.
	20	DEC DEC	16	PM 12 45 PM 12 45

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

_	
Type of action: Existing BGT	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,
below-grade tank	x, or proposed alternative method
ons: Please submit	one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 8410
Facility or well name: Ohio E Govt 18 #1
API Number: 30-045-27830 OCD Permit Number:
U/L or Qtr/Qtr B Section 18 Township 31N Range 12W County: San Juan
Center of Proposed Design: Latitude 36.90319 Longitude 108.13277 NAD: □1927 ☑ 1983
Surface Owner: X Federal X State Private Tribal Trust or Indian Allotment
2.
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: Welded Factory Other
4.
Volume: 120 bbl Type of fluid: Produced Water
Tank Construction material: Steel
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☒ Other _Visible sidewalls, vaulted, automatic high-level shut off, no liner
Liner type: Thicknessmil
5.
Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	l
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	nospitai,
Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
Antennate. Trease specify Total foot neight, seen mean neigh tenee (mogwine) with pipe top running	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
☐ Screen ☐ Netting ☒ Other Expanded metal or solid vaulted top	
Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☑ Signed in compliance with 19.15.3.103 NMAC	
9.	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of	office for
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
10.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying the sant attach justification for request.	priate district pproval.
above-grade tanks associated with a closed-loop system.	☐ Yes ☐ No
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☑ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ⊠ No
Within a 100-year floodplain FEMA map	☐ Yes ⊠ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number:	
	_
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC	
and 19.15.17.13 NMAC	
Previously Approved Design (attach copy of design) API Number:	
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use	
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)	
13.	-
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	_
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: □ Drilling □ Workover □ Emergency □ Cavitation □ P&A □ Permanent Pit ☑ Below-grade Tank □ Closed-loop System □ Alternative Proposed Closure Method: ☑ Waste Excavation and Removal □ Waste Removal (Closed-loop systems only) □ On-site Closure Method (Only for temporary pits and closed-loop systems) □ In-place Burial □ On-site Trench Burial □ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)	
	-
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.I Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	
Disposal Facility Name: Disposal Facility Permit Number:	
Disposal Facility Name: Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service of the proposed closed-loop system operations are also below.	
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate disting considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	☐ Yes ☐ No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	15.17.11 NMAC

Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accur	ate and complete to th	ne best of my knowledge and belief.
Name (Print): Kim Champlin	Title:	Environmental Representative
Signature: Kim Champler	Date:	12/11/08
e-mail address: kim_champlin@xtoenergy.com	Telephone:	(505) 333-3100
20. OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure P	lan (only) 🔲 OCD	Conditions (see attachment)
OCD Representative Signature:		Approval Date:
Title:	OCD Permit Numb	ber:
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior the closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the closure plan has be	to implementing any o the completion of the	closure activities and submitting the closure report. closure activities. Please do not complete this been completed.
22. Closure Method: Waste Excavation and Removal □ On-Site Closure Method □ Alternation of the Control of th	ative Closure Method	☐ Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drift two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Pe	ermit Number:
Disposal Facility Name:	Disposal Facility Pe	ermit Number:
Were the closed-loop system operations and associated activities performed on on Yes (If yes, please demonstrate compliance to the items below) \(\sigma\) No	r in areas that will not	be used for future service and operations?
Required for impacted areas which will not be used for future service and operat Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Closure Report Attachment Checklist: Instructions: Each of the following it mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)		
On-site Closure Location: Latitude Longi	tude	NAD: ∐1927 ☐ 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobba, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

99 HMR -5 PH 2: 00

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

Santa Fe, New Mexico 87504-2088

FARMENGTUM NEW MEXICO

WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator			Lease			Well No.
MARATHO	N OIL COMPANY		S OIHO	G OVERNMENT		18-1
	Section Towns	7.0	Range		County	
В	18	31 N	12 W	NMPN	San	Juan
Actual Footage Locati			3		_	
		orth line and	1440	feet from	Rast	
Ground level Elev.	Producing Format		Pool			Dedicated Acress:
5903		tland	Basin Frui			320 E/2 ACT
1. Outlies t	he acrenge dedicated to the a	spect well by colores per	REST OF PRODUCTS SHOULT O	is the past below.		
2. If more t	han one lesse is dedicated to	the well, outline each and	identify the ownership	thereof (both as to work	ne interest and :	ovaity).
				•		• •
	han one lease of different on	nembip is dedicated to th	s well, have the interes	t of all owners been consc	lighted by comm	maitizatica,
unitiantio	e, force-pooling, etc.? Yes No	If answer is "yes" ty	no of consolidation			
	"no" list the owners and trac			sted. (Use reverse side o	7	
this form if	seccessify.					
	le will be assigned to the we re-standard unit, eliminating				n, forced pooling	s, or otherwise)
				· · · · · · · · · · · · · · · · · · ·		
330 660 900	1320 1650 1980 2310	2640 2000	1500 1000	500	OPERAT	OR CERTIFICATIO
N.	89:37'W		79.12ch		/ hereby	certify that the inforc
19.10	89°37'W		1961			n in true and complete ladge and ballaf.
	1		Xi			
	†		/ l i	1 1		
LOT No. (TYP.)	1		/ ial i		11/1/1	min
1	1		265	1 1	Printed Name	
•	1		20 1		S. L. At	nipp
				/	Position	
	l		1 /	440' 27.08		Superintende
	STOP BY	- +/	+/	Z	Company	, coperation
	ELAEU		! /	12		Oil Company
W(-)	T 11!	İ		, ~ ×		, orr company
RA ""	2 5 1990		\mathcal{A}		3/3/9	6
2 MAT	2 5 1330		/	1 1		
011.0	ON. DI		/ i		SURVEY	OR CERTIFICATIO
Oil C	CAN. D	1 /	' !		l bereku carif	that the well location
ſ	धवा 🔭	(18)	t i			es picted from field a
		(18)-/-			actual surveye	made by me or und
	i	Υ	1		supervison, on correct to the	d that the same is tru
		/				
3			1/			2-25-90
,	i		1/	w [Date Surveyed	
			/	,	Willi	am F Mahnke
	l			14	Supposition & Supposition of Supposi	MAHA
	1			0,	757	MAHNA METICS
		-T	+	101	13/4	(S) s
	•			/ >	121	/
	i i		1		10 / C	#8466
4	1	` ′			May 1	SILL E
4-	1		1	/ [Castificate Na	8466 LINDS
	1		1 /		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	DEECCIONAL
						200,0

		Client:	XTO Energy
A Lodestar Service:	Pit Perm	Project:	Pit Permits
	' Citima Cuita	ria Revised:	11-Sep-08
PO Box 4465, Durango	Information		
V	inioniation	heet Prepared by:	Brooke Herb
API#:	3004527830	USPLSS:	T31N,R12W,S18B
Name:	OHIO E GOVT 18-1	Lat/Long:	36.90319, -108.13277
Depth to groundwater:	< 50 feet	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	2.2 miles to La Plata Rive		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	730 feet N of small drainag leading to Blue Rock Tank	1	
_		Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'	No		
		Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'	No	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'	No		
Within incorporated municipal boundaries	No	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field	No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'	No	Mining Activity:	none near 1.18 miles to Kenneth Huggins Pit
Within unstable area	No		1.18 miles to kemileth nuggins Fit
Within 100 year flood plain	No - FEMA Zone X		
Additional Notes:			

OHIO E GOVT 18 #1 Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T31N, R12W, Section 18, Quarter Section B Latitude/Longitude: approximately 36.90319, -108.13003

County: San Juan County, NM

General Description: near La Plata, NM

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located in the northwest corner of the San Juan Basin, where the Hogback monocline ends and the topographically flatter sandstones and shales of the Nacimiento/Animas Formations are exposed. The stratigraphic section reflects the Late Cretaceous transition of shallow marine depositional environment to Tertiary terrestrial fluvial depositional environment.

Major stratigraphic units, in ascending order, are the Ojo Alamo Sandstone, the Nacimiento and Animas Formations and the San Jose Formation (Brister and Hoffman, 2002). Also, deposits of Quaternary alluvial and aeolian sands occur prominently near the surface, especially near streams and washes.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface and grades into the Animas Formation to the west. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby La Plata River, which is a tributary of the San Juan River.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes, and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth.

However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

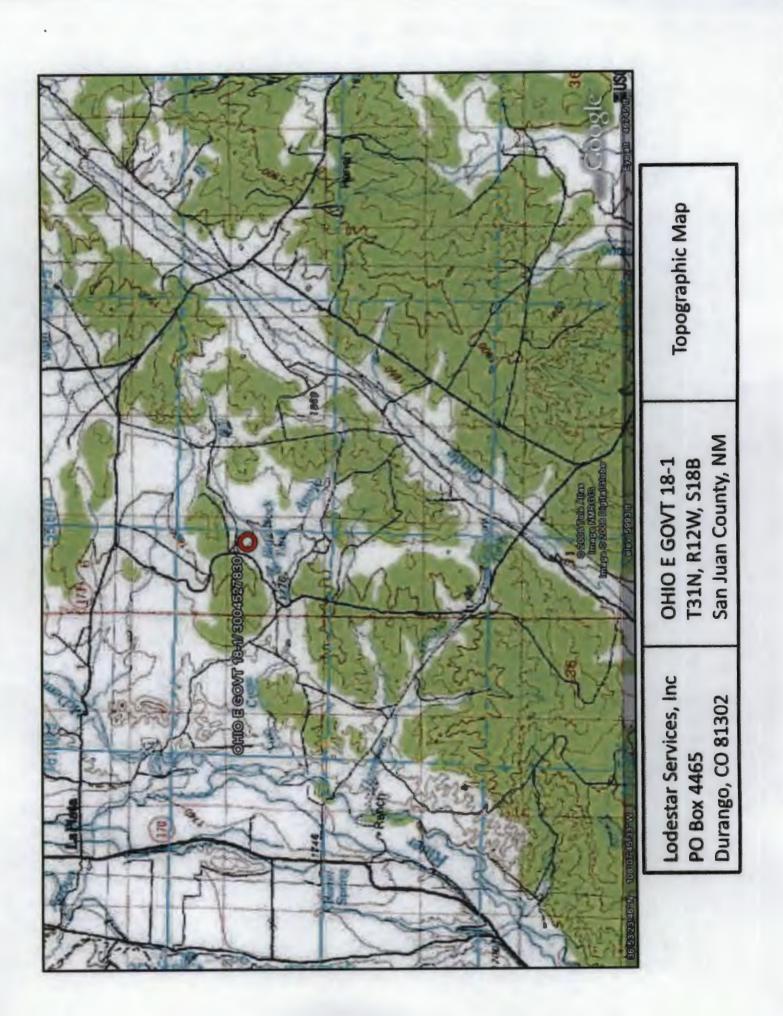
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

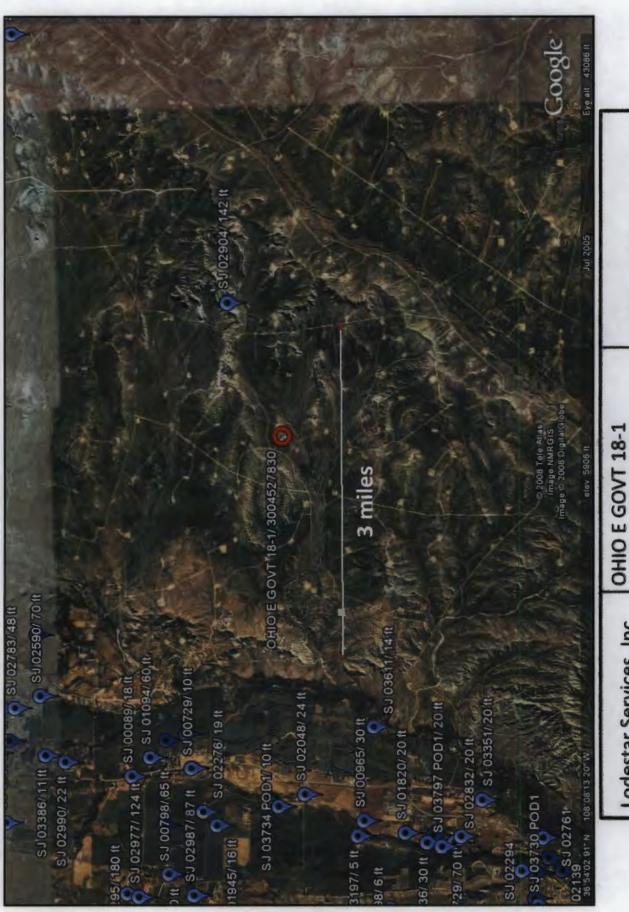
Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet.

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. A well to the northeast of the site in question has a depth to groundwater of 142 feet below the ground surface, and is approximately 145 feet higher in elevation. The proposed site is located approximately 1800 feet to the northeast of Blue Rock Tank, a 'watering hole' fed by a natural spring, and held by a man-made berm. Clusters of wells to the west of the proposed site are near the La Plata River and are generally relatively shallow. These shallow wells are all at least 200 feet lower in elevation then the proposed site.





s, Inc T31N, R12W, S18B San Juan County, NM

iWaters Groundwater Data Map

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

Township: 31h Range: 12v Sections: 8

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/10/2008

Water (in feet)
Column
133 Depth Water 142 Depth Well (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

Tws Rng Sec q q q Zone
31N 10N 03 4 4 4 PCD Number SJ 02904

Township: 31h Range: 139 Sections: 15

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

Water (in feet) Column 30 30 Depth 'Water / 10 24 Depth Well 40 84 (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

Tws Rng Sec q q q q 31N 13% 15 1 4 3 31N 13% 15 3 2 4 POD Number SJ 03734 POD1 SJ 02048

Township: 31h Range: 13v Sections: 22

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

ਰੁ	parter	s are	1	₹ 7	=NE	marters are 1=NW 2=NE 3=SW 4=SE)							
<u></u>	parter	a are	big	1ge a	t S	smallest)			Depth	Depth	Water (in feet)	(in	feet)
POD Number	Twa	Rng	Sec	P	9	Tws Rng Sec q q q g Zone	×	×	Well	Water	Column		
SJ 00965	31N	13%	22	-	,				115	90	35		
SJ 03197	311	13%	22	1.3	ര				1:	u)	40		
SJ 01820	318	13%	64 64	r) (¹)					() ()	0 0	္က		
SJ 02737	31M	13%	22	ω ω					ر. ص	4.	m		
5J 02836	311	13%	22	ы ы	-				100	0	7.0		
SJ 03797 POD1	31N	13%	22	(J)	m				220	ä	200		

Township: 31h Range: 13v Sections: 23

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

Depth Water (in feet) Water Column 14 10 Depth Well W (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)
Tws Rng Sec q q q Zone
31N 13W 23 1 3 1 POD Number SJ 03611

Township: 31h Range: 134 Sections: 27

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

	(quarters	are	ī	`` 3	岩	quarters are 1=NW 2=NE 3=SW 4=SE)							
	(quarters	are	big	ge	ř Ť	quarters are biggest to smallest)			Depth	Depth	Water	Water (in feet)	
POD Number	Tws	Rng	Sec	ğ	5	Zone	×	×	Well	Water	Column		
SJ 02729	3114	13%	L-	-4					001	0	30		
5J 02832		13%	L-	7 7	٦.				e W	20	€ 9		
5J 02753	31N	13W 27	۲.	-	٦.				, p	4. O	S. E.C.		
SJ 03191		13%	r-	4	~				007				
5J 03351		13%	r-	-	c1				42	20	23		
SJ 02761	31N	13% 27	r- 12	m	~				,	4. O	Ç		

Township: 31h Range: 350 Sections: 10

POD / Surface Data Report Aug Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/10/2008

5	narter	8 are	1=1	W 2=	3	=SW 4=SE)							
. 5	uarter	8 are	bid	gest	\$	(quarters are biggest to smallest)			Depth	Depth		(in feet)	et)
POD Number	TWB	Rnd	Sec q q q	5		Zone	×	×	Well	Water	Column		
SJ 02717	% T S	113	H	100					42	e	CI		
SJ 01094	: ::	113		(4					09.7	, (i)	Ţ.		
SJ 00798	818 1	1.37	H	(1					B	(i) (i)	(.) (0		
SJ 00089) 	1.33	; .						0	eu r-t	ij		
SJ 01952	ИД В	1.33	9	च (1					91	4.	S		
SJ 01944	718 L	1.37	(.) Ed	चा चा					ca Ca	7	up • I		
5J 02276) 	137	-	(1)					. p C I	:h	ıŋ		
SJ 01945	318	1.33	3	(1) (2)					. I ഇ	(p - 1	10 • 4		
SJ 00729	1 818	1.33	'' 	ন ন					4.3	3	33		
SJ 01950	21X	(A)	3	H T					i I	7	::1		
SJ 02637	818		3	(1) T	G				ci Ci	w	न्त्र • ।		

Township: 31h Range: 350 Sections: 2

POD / Surface Data Report Aug Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

Water (in feet)
Column
44 Depth Water Depth Well (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are biggest to smallest)

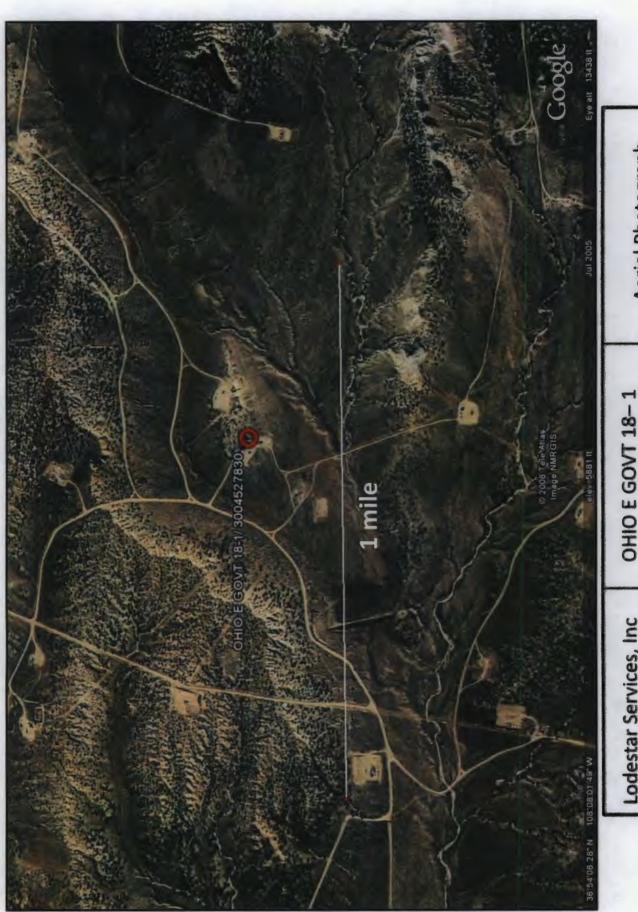
Tws Rng Sec q q q Zone
SIN 15% 02 1 2 3 POD Number SJ 02590 SJ 00835

Township: 331/Range: 38

POD / Surface Data Report Avg Depth to Water Report Water Column Report

WATER COLUMN REPORT 09/11/2008

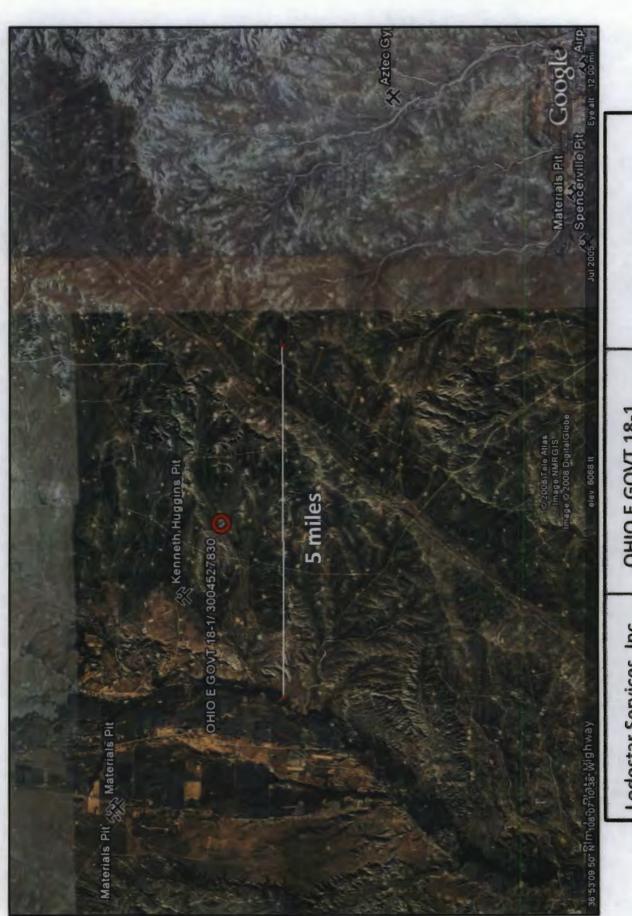
	(quarter	8 are	1=K	2	1	quarters are 1=NW 2=NE 3=SW 4=SE)							
	(quarter	s are	big	jes	t Ţ	quarters are biggest to smallest)			Depth	Depth	Water (in	(in	feet)
POD Number	Twa		Sec	P.	۵	Zone	×	×	Well	Water	Column		
5J 03386	813		1370 03 12						0	H	i,		
SJ 02879	KTS	137	80	"	c)				() (9				
SJ 03137	, 13 13	737	99	(1)	m				0.00				
SJ 02990	25 	15% 03 0 84	0		٠ ٢٠				() []	8	en F:		



Aerial Photograph

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

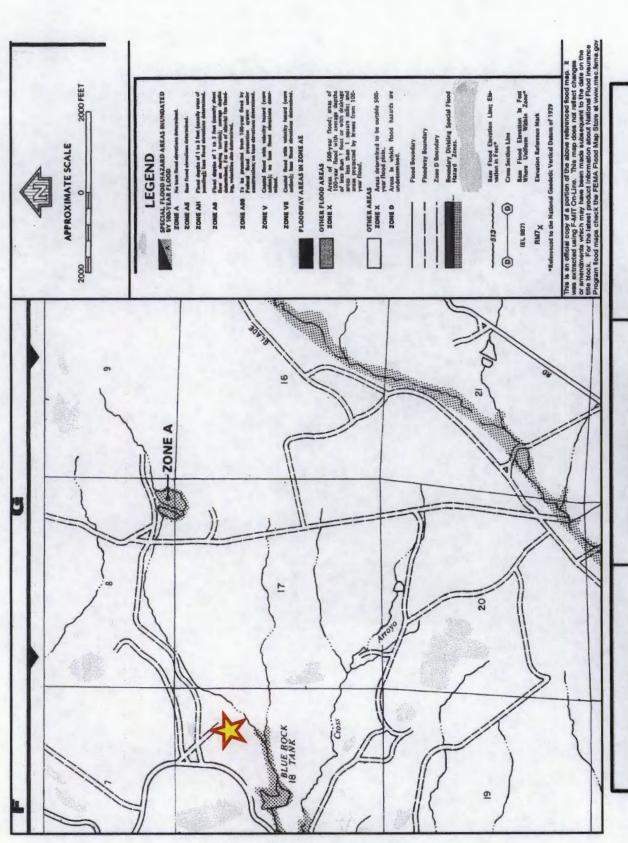
OHIO E GOVT 18-1 T31N, R12W, S18B San Juan County, NM



Mines, Mills, and Quarries Map

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

OHIO E GOVT 18-1 T31N, R12W, S18B San Juan County, NM



Lodestar Services, Inc Durango, CO 81302 PO Box 4465

San Juan County, NM **OHIO E GOVT 18-1** T31N, R12W, S18B

FEMA Flood Zone Map

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

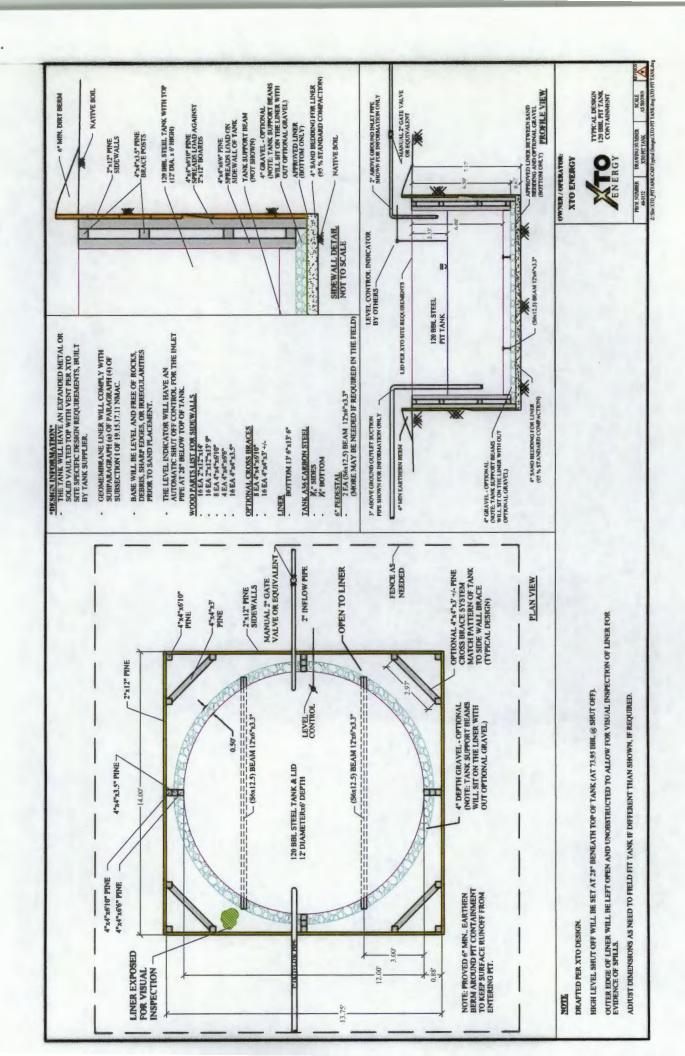
General Plan

- 1. XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. XTO will post a well sign, in compliance with 19.15.3.103 NMAC, on the existing well site operated by XTO where the existing below-grade tank is located. The sign will list the Operator on record as the operator, the location of the well site by unit letter, section, township, range, and emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- 4. XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and 1/4" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4") will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- 9. XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the 1. integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- XTO will continuously remove any visible or measurable layer of oil from the fluid surface of 3. below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name API#

Sec., Twn., Rng. XTO Inspector's name Inspection date and time Visible tears in liner Visible signs of tank overflow Collection of surface run on

Visible layer of oil Visible signs of tank leak

- Estimated freeboard
- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- XTO will not discharge into or store any hazardous waste in any below-grade tank. 6.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

Legals XTO Inspection Any visible signs of some part of the signs of some part of			MONTH	ILY BELO	MONTHLY BELOW GRADE TANK INSPECTION FORM	NSPECTIO	N FORM		
XTO Inspection Inspect	Well Name:					API No.:			
XTO Any visible signs of Name Date Time Time Time Time Time Tears (V/N) Tank overflows (Y/N) Tank ov									
Name Name Date Time Time Time Time Time Time Tears (Y/N) Tank overflows (Y/N)	Legals	Sec:		Township:		Range:			
SS: Provide Detailed Description:	XTO Inspector's Name			Any visible liner	Any visible signs of tank overflows (Y/N)	Collection of surface	Visible layer	Any visible signs of a tank leak (Y/N)	Freeboard Est (#)
				(All Capa)					
Si Si									
Si Si									
Si Si									
Si Si									
Si Si									
i i i i i i i i i i i i i i i i i i i									
.; Si									
:S:							4.04.4		
:: S:									
Misc:	Notes:	Provide Det	ailed Descrip	tion:					
Misc.		•							
	Misc:	•							
		•							
		•							

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- 2. XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and sludge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and sludge in a division-approved facility. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B

Soil contaminated by exempt petroleum hydrocarbons

Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - i. Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner;
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - iv. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s);
 - vi. Soil backfilling and cover installation;
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.