RM 11 50

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Alternative Method:

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau diffice and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

Proposed Alternative Method Permit or Closure Plan Application
Type of action: Existing BGT Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: XTO Energy, Inc. OGRID #: 5380
Address: #382 County Road 3100, Aztec, NM 87410
Facility or well name:FEE #3C
API Number: 30-045-33415 OCD Permit Number:
U/L or Qtr/Qtr _ L Section 03
Center of Proposed Design: Latitude 36.8397222 Longitude 107.982778 NAD: ☐1927 ☐ 1983
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
□ Permanent □ Emergency □ Cavitation □ P&A
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Drying Pad Above Ground Steel Tanks Haul-off Bins Other
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
Liner Seams: Welded Factory Other
4. Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume: 120 bbl Type of fluid: Produced Water
Tank Construction material: Steel
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Visible sidewalls vaulted automatic high-level shut off no liner
□ Visible sidewalls and liner □ Visible sidewalls only □ Other <u>Visible sidewalls, vaulted, automatic high-level shut off, no liner</u> Liner type: Thicknessmil □ HDPE □ PVC □ Other

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)	
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, in the strange on abundary)	nospital,
institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify Four foot height, steel mesh field fence (hogwire) with pipe top railing	
7.	
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)	
Screen Netting Other Expanded metal or solid vaulted top	
Monthly inspections (If netting or screening is not physically feasible)	
8. Clause Calculate Cast 10 15 17 11 NMAC	
Signs: Subsection C of 19.15.17.11 NMAC	
☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
M signed in compliance with 15.15.5.105 NMAC	
9. Administrative Approvals and Exceptions:	
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of the Santa Fe En	office for
consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying a production of the consideration of the consider	priate district pproval.
above-grade tanks associated with a closed-loop system. Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	⊠ Yes □ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	☐ Yes ☐ No ☑ NA
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	⊠ v □ N-
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	Yes □ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes 🖾 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	
	☐ Yes ⊠ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC
and 19.15.17.13 NMAC Proviously Approved Degice (attach compact degice) API Number
 □ Previously Approved Design (attach copy of design) □ Previously Approved Operating and Maintenance Plan □ API Number:
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) 15. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

D NMAC) more than two
vice and operations?
c
rce material are rict office or may be ifications and/or
Yes No
Yes No
☐ Yes ☐ No ☐ NA
☐ Yes ☐ No
an. Please indicate, 15.17.11 NMAC ot be achieved)

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Kim Champlin Title: Environmental Representative
Signature: Bein Champlen Date: 11:31-08
e-mail address: kim champlin@xtoenergy.com Telephone: (505) 333-3100
B. OCD Assessed III Provide III of A II
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 09/25/15
Title: Churonmental Engineer OCD Permit Number:
21. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
21. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)
On-site Closure Location: LatitudeLongitudeNAD:1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature:
e-mail address:

DISTRICT I P.O. Box 1950, Hobbs, N.M. 88241-1980

DISTRICT N P.O. Drower DD, Artesia, N.M. 88211-0719

1000 Rio Brazos Rd., Aziec, N.M. 87410

DISTRICT IV PO Box 2088, Santa Fe, NV 87504-2088

SEC. CORNER FD 1" REBAR

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION REC'D / SAN JUAN State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Box 2088 Santa Fe, NM 87504—2088

OCT 1 4 2003

AMENDED REPORT

		/			AND A	CREAGE DEDI	CATIO	N PI	LAT		
'API	Number			^a Pool Code			3.0	ool Nam	10		
*Property Coo	de				*Properly FEE					* %	Hell Humber
OGRID Ho.					*Operator	Nome	7				Elevation
					XTO ENER	GY INC.					5633
					¹⁰ Surface	Location					
At or lot no.	Section	Township	Ronge	Lat Idn	Feet from the	North/South line SOUTH	Feet from		East/West		County SAN JUAN
L	3	30-N	11-W	4.1.1	2180		110		WES	1	3/41 30/41
IL or let no.	Section	Township	Range	m Hole	Location the	If Different From	n Surf		East/West	line	County
/01 //01	30010-1	754173179	Kalya	100 101	1 001 11011 1110	170 017 500 01 1710	1000		20307 11881		County
Dedicated Acres		11.1	oint or Infill		14 Consolidation (Code	¹⁵ Order h	la.	A street		
NO ALLOW	ABLE 1	MILL BE A	SSIGNED	TO THIS	COMPLETI	ON UNTIL ALL	NTERES	TS H	AVE BEEI	N CO	NSOLIDATEL
		OR A N	NON-STA	NDARD	UNIT HAS E	BEEN APPROVED	BY T	HE DI	VISION		
LO	1 4	l	LOT 3		LOT 2	LOT 1		reby certif	y that the inform	etion con	RTIFICATIOI lohed herein is seledge and befet
R. CORNER 5/8° REBAR				3				1a		CER	TIFICATION
2611.3° (M) 2611.3	2180	LAT: 36'50 LONG:107'	0'23" N. (58'58' W.	(NAD 27) (NAD 27	7)	LOT 5	or u corre	eby certi plotted fr nder my	ty that the well term field notes a supervision, and a best of my be	location of actual that the	shown on this plo surveys mode by r some is true on
				120107° N	ı	SEC. CO	ORNER		1482	F7 S10	

N 89"29"07" W

5193.7' (M)

SEC. CORNER FD 3 1/4° BLM 1969 BC

Cartificate Number



Pit Permit Siting Criteria Information Sheet

Client:	XTO Energy
Project:	Pit Permits
Revised:	7-Nov-08
Prepared by:	Brooke Herb

V		r repared by:	DI OOKE HEID
API#:	3004533415	USPLSS:	T30N,R11W,S03L
Name:	FEE #3C	Lat/Long:	36.8397222, -107.982778
Depth to groundwater:	< 50'	Geologic formation:	Nacimiento Formation
Distance to closest continuously flowing watercourse:	2129' E of the Animas River		
Distance to closest significant watercourse, lakebed, playa lake, or sinkhole:	1249' W of Lower Animas Ditch; 2046' E of pond		
		Soil Type:	Entisols
Permanent residence, school, hospital, institution or church within 300'	No		
		Annual Precipitation:	9.77 inches (Aztec)
Domestic fresh water well or spring within 500'	No	Precipitation Notes:	no significant precip events
Any other fresh water well or spring within 1000'	Yes - 640' NW of iWaters well SJ01440; 714' N of SJ00402; 804' E of SJ00762 & SJ01734		
Within incorporated municipal boundaries	No	Attached Documents:	Groundwater report and Data; FEMA Flood Zone Map
Within defined municipal fresh water well field	No		Aerial Photo, Topo Map, Mines Mills and Quarries Map
Wetland within 500'	No	Mining Activity:	
Within unstable area	No		536' NW of a Materials Pit
Within 100 year flood plain	Yes - FEMA Flood Zone 'A'		
Additional Notes:			
	FEMA map seems inaccurate		

FEE #3C Below Ground Tank Siting Criteria and Closure Plan

Well Site Location

Legals: T30N, R11W, Section 03, Quarter Section L

Latitude/Longitude: approximately 36.8397222, -107.982778

County: San Juan County, NM General Description: near Aztec

General Geology and Hydrology

The San Juan Basin is a typical Rocky Mountain basin with a gently dipping southern flank and a steeply dipping northern flank. Asymmetrically layered Tertiary sandstones and shales, along with Quaternary alluvial deposits dominate surficial geology (Dane and Bachman, 1965). The proposed below ground tank location will be located near Callaway Canyon between the Animas and San Juan rivers. The Nacimiento Formation of Tertiary Age is exposed, along with Quaternary alluvial and aeoloian sands within dry washes and arroyos.

Cretaceous and Tertiary sandstones, as well as Quaternary alluvial deposits serve as the primary aquifers in the San Juan basin (Stone et al., 1983). In most of the proposed area, the Nacimiento Formation lies at the surface. Thickness of the Nacimiento ranges from 418 to 2232 feet (Stone et al., 1983). Aquifers within the coarser and continuous sandstone bodies of the Nacimiento Formation are between 0 and 1000' deep in this section of the basin (Stone et al., 1983). Groundwater within these aquifers flows toward the nearby San Juan River and its tributaries.

The prominent soil type at the proposed site is entisols, which are defined as soils that do not show any profile development. Soils are basically unaltered from their parent rock. Miles of arroyos, washes and intermittent streams exist as part of the drainage network towards the La Plata River (www.emnrd.state.nm.us). These features often cut into soil and other unconsolidated materials, contributing to sedimentation downstream. The sudden influx of water from storm events easily erodes soils that cover the area.

The climate of the region is arid, averaging just over 8 inches of rainfall annually. As is typical of the southwestern United States monsoonal weather patterns, most precipitation falls from August through October. The heaviest rainfall occurs in the summer in isolated, intense cloudbursts. November through June is relatively dry. Snow generally falls from December to mid-February and averages less than one-half inch in depth. However, most recharge occurs during the winter months during snowmelt periods from the upper elevations (Western Regional Climate Center www.wrcc.dri.edu).

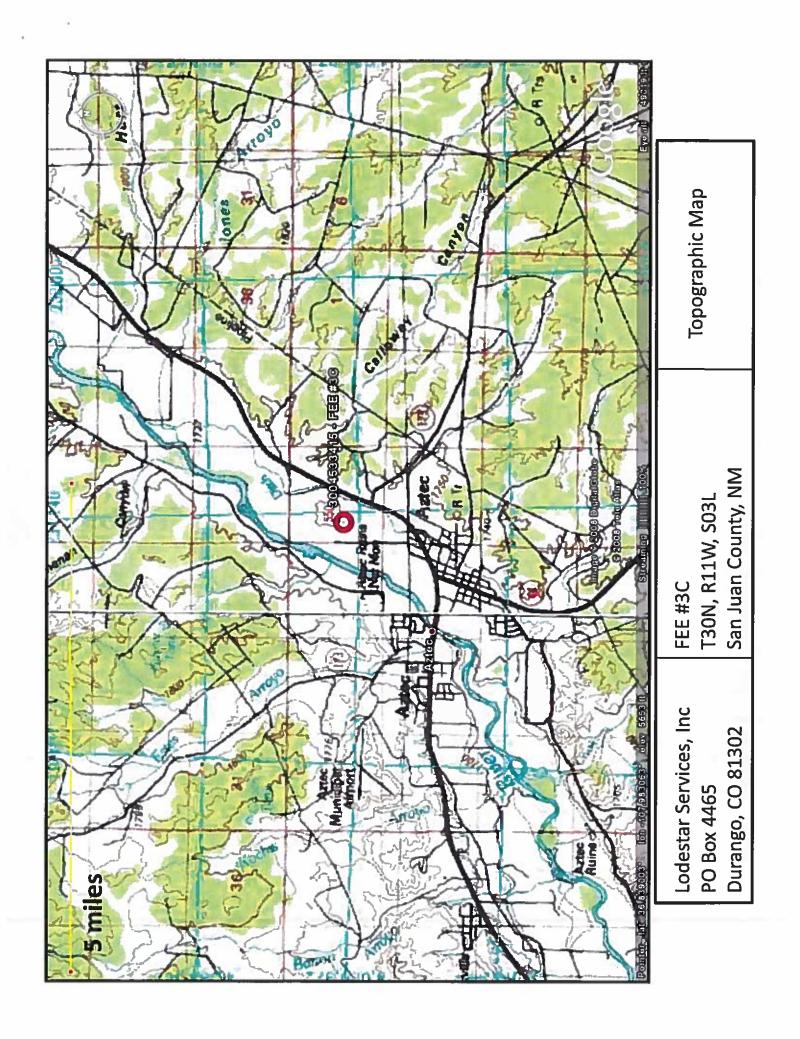
The predominant vegetation is sagebrush and grasses with a more restricted pinon-juniper association (Dick-Peddie, 1993).

Site Specific Hydrogeology

Depth to groundwater is estimated to be less than 50 feet. This estimation is based on data from Stone and others, 1983 and depth to groundwater data published on the New Mexico State Engineer's iWaters Database website. Local topography and proximity to surface hydrologic features are also taken into consideration.

Local aquifers include sandstones within the Nacimiento Formation, which ranges from 0 to 1000 feet deep in this area, as well as shallow aquifers within Quaternary alluvial deposits (Stone et al., 1983). The 1000-foot depth range for Nacimiento aquifers covers an area over 20 miles wide, and depth decreases towards the margin of the San Juan Basin. The site in question is more centrally located, and depth to the aquifer is expected to be closer to 1000 feet. It is well known that groundwater close to the Animas River can be shallow, as the Quaternary deposits near the river itself form shallow aquifers. The proposed site is situated 2129 feet to the east of the Animas River, and is approximately 18 feet higher in elevation (Google Earth).

Groundwater data available from the NM State Engineer's iWaters Database for wells near the proposed site are attached. A map showing the location of wells in reference to the proposed pit location is also included. Pinpoints show locations of wells and the labels for each pinpoint indicate depth to groundwater in feet. Wells are clustered to the west and north along the Animas River. Depth to groundwater within the nearby wells ranges from 5 feet to 64 feet below ground surface. The closest well to the proposed site is located approximately 640 feet to the southeast, and is approximately 12 feet higher in topographic elevation (Google Earth). Depth to groundwater within the well is 21 feet below ground surface. A well to the south is approximately the 9 feet higher in elevation then the proposed site, and has a depth to groundwater of 18 feet below ground surface. A well to the west is approximately 16 feet lower in elevation then the proposed site, and has a depth to groundwater of 5 feet below ground surface.





Lodestar Services, Inc
PO Box 4465
Durango, CO 81302
San Juan County, NM

| iWaters Groundwater | Data Map

New Mexico Office of the State Engineer POD Reports and Downloads

Township 30N Range: 11M Sections

POD / Surface Data ReportAvg Depth to Water ReportWater Column Report

WATER COLUMN REPORT 09/29/2008

	(quarters	are	H	1	= 1	(quarters are 1=NW 2=NB 3=SW 4=SB)							
	(quarters	are	bio	ge	it t	are biggest to smallest)			Depth	Depth	Water (in feet)	(in	feet)
PCD Number	Twa	Rog	Sec	6	6	Zone	×	≯	Well	Water	Column		
RG 50669	30N	21.7	5	•					99	310	Ů IÜ		
SJ 02765	30%	211	CI Ci	-1					10	00	(i)		
SJ 00975	30X	217	S	-1					9	96	O TH		
SJ 01217	30%	MIT	CI Ci	el					th O	00	0		
SJ 02837	30%	21.73	양	(1)	d				180				
SJ 01437	30%	2.1	9	r1					97	di Ul	C-1		
SJ 03121	301	MT.	8	H	gr en				(A)	Ħ	ep C)		
SJ 02049	30%	117	(4)	-1					e E	C)+	## ##		
SJ 01339	303	117	(r)	H	i-l				9	ID H	ID (1)		
SJ 02814	30%	BILL	(7)	-1	61				r-1	ш	(i)		
SJ 00350	30%	MI	(2)	-1	eq				etr G	H	34		
SJ 01441	30%	ET.	0	-1	ei m				ele (II)	36	en en		
SJ 02835	30%	D.	(*) ()	-1	ei				13	***	(1) e-f		
SJ 01387	363	2	(e) (i)	-1					O Tr	nı el	61 61		
SJ 03698 PC01	30%	113	(D)	-1	e-1				c) Tr	រភ	m m		
SJ 02785	302	113	(r) (i)	-1	<u>171</u>				+-1 (7)	H)	tip CI		
SJ 01313	36%	RIT.	0	41					20	10	61 1		
SJ 01805	Sex	2	(1) (_)	c-I					(1) (7)	Ü	in H		
SJ 01807	303	N. 1. 1	(r)	61					0	(1)	e		
SJ 01202	308	717	0	C-1	ei.				(1)	Œ1	27		
SJ 02781	SON	MIL	(f) (i)	e i	e i				त्तृः (t)	ei ei	6.1 (1)		
SJ 03758 PCD1	308	MIT	(1)	61	e i	200136		2227473	eth QJ	et	el el		
SJ 03765 PCD1	30%	MI	(9 (1)	61	61	266163		2127695	77	90	(9) (1)		

SJ 03756 PCD1	30N	BIL	03	64	71		268179	2127870		30	12
9	30N	113	03	6/1	M				EI IO	4.0	5
	30N	118	03	61	w 1/1				60	98	34
SJ 00698	30N	118	03	13	ca ca					14	90
SJ 01261	30N	TIM	03	61	W.					20	
SJ 02930	30N	118	03	61	~3.				e-1 00	64	17
SJ 02798	30N	TIM	63	13	ব্য				90	ri G	1.5
SJ 00402	30N	318	03	ო						a	다
SJ 01734	30N	315	03	ო	61				33	ທ	eu CV
SJ 00762	308	318	03	m	-01					10	iù iù
SJ 01440	30N	318	03	প্ৰ	रा सं				41	Ę	20
SJ 01020	30N	318	03	প	m					ın	14 14
SJ 03242	30N	11W	03	ল	ed en	-873				ďì	74
SJ 03732 PCD1	30%	318	03	m	m m					æ	25
SJ 03239	303	21W	03	m	es es				33	22	21
	30N	118	03	4	_				n S	36	57
	30N	31%	03	4,	C.					30	36
SJ 01043	30N	118	03	ব	4				90		
SJ 01249	30N	318	03	4.	esi						30
SJ 02563	30%	118	ლ 0	44	ed ed					60	36
SJ 02824	30N	118	03	ng"	61				70		20
1	30%	35	03	۳,	el.				80		20
SJ 03454	30M	118	03	44	en en				166		
	301	118	03	Ч	w 63				36	E E	20
SJ 00366	30N	118	03	4.	43,				33	ᆸ	13
SJ 01364	30N	118	04	61					115	w m	ct w
SJ 03076	30N	318	04	L1	CO.				44	10	34
SJ 02903	30N	31W	04	61	2				<u>ه</u> ي	31	16
	30N	312	0.4	4	i				013	40	13
SJ 01450	30N	118	04	4,	m				4	9	មេ ២
	30M	118	0.4	4	CA CA				B)	37	77
SJ 01367	30N	118	0.4	4.					40	0 11	13 ED
	30M	BIE	04	ঝ	431	×	453706	2124100	30	ເກ	ci iù
	30N	718	S	44	en -				83	09	23
SJ 03245	3CN	30	90	ঝ	च्या रहेत				ө	មេ	មា
SJ 02194	30N	国コロ	6						S)	61 61	37
SJ 02140	30N	113	03	m	elifi:				10	00	10
	30N	117	07	~ ~1					7.6	ίΩ iΩ	
SJ 00690	3CN	118	6	٠ ٣					60		
SJ 00882	30%	114	07	-1					e G	010	DE.

 រោ ហ	c t		i	0 56	61 38 23	6 35 2	3 40 1		60 41 19		49	o	5 12 1	0 22 3	27 1	30 3	05 0	1 10 5	68 24 44	5 25 3	E 55 0	C1	ហ	20	20 4	23 15	0 14 3	5 12 3	30	8 22 2	2 35 I	3 20 4	B 23 3	5 24 2	\$ 05 0	23 2	15 2	m
113	112	113	118	119	113	115	11W	11%	31W	119	11%	311	118	112	117	118	11%	118	118	111	発工工	315	318	TIM	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11W	118	111	117	117	118	11W	117	21W	119	117	113	113
9	8	3 6	1	30	36	30	36	30	30	30N	30	36	30	30%	30%	30N	30%	368	HOE	30N	30N	NOE	30	308	90	308	NOE	30	30	36	30N	36M	303	30N	30X	30%	30%	98

8 H B H B H B	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	40 www H	8 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	성 다 다 다 다
22 14 12 14 300	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	644649 0	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	10 to 01
4 6 6 6 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6) 11 M 4 M 10 B M M M 10 10 0 M 4 D = 1 M D D W D D	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 4 0 4 0 4 4 4 4 4 4 4 4 4 4 4	របស់ ស្រែស្ស

J 0060		BIT	0.0	-Z	(r) (01
200		-	0.5	ব	m	N
9		-1		4	m	N
J 015	30%	118	00	4	elle.	N
007	30N	118	90	e-i	H	
3	30M	118	90	Н	-4	471
034	30N	118	90	H	41	
8	30%			64	ęЧ	
014	BON	118	90	64	ei	
SJ 01968	30N	318	90	61	ei	
019	BON	317	80	c4	64	
018	36N	112	8	C1	¢1	
033	HOE	118	8	e4	ct	ie I
SJ 03210	30N		е Ф	41	64	N
SJ 03098	HOE		90	C4	61	64
			eu O	C1	64	64
SJ 03240	30N		80	6.1	r1	N
	3CN	118	90	¢4	Ċ1	๙า
	36%	-1	90	64	ei	ng:
SJ 01115	30M	315	90	64	et	434
1 1	3GN	\vdash	90	r1	c1	434
		118	80	¢.1	М	434
			80	C-1	CI.	e p
	36N	116	90	eч	শ	64
	30N	ш	90	6.1	444	cy.
	BON	114	80	¢:1	ਧਾ	64
337	36N	11時	e O	64	ege	N
SJ 02331		112	80	64	7	c4
SJ 03303	BON	MIT	0	¢.1	ঝ	N
J 02	BON	118	80	64	ঝ	6.4
8		71M	e O	61	깩	N
8	30%	111	90	m	ci	
03	30M	11W	e O	পে	cı	4/h
03	30%	11W	8	(r)	51	43*
9	BON	31W	90	m	elle	e1
6	30%	3.1W	80	ণে	14	-1
0	SON	117	90	(r)	পা	411
ر ا	BON	TIM	8	(")	-Pr	ell.
. 01	SON	113	90	ব	-	
J 00	30M	118		IJ,	-1	64

(1 44 W H (6 Q M Q	844444444 3340349559		30 20 30 30 30 30 30 30 30 30 30 30 30 30 30	2000 2000 2000 2000 2000 2000 2000 200
8 4 5 8 8 8 9 9 9	www.urunnu www.urunnu	4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	667 66 11 211 7 11	리 리 앤 ID 마 리 리 인 리 리
មេ មេ មេ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១ ១	4 w w 4 w w w 4 4 w w w w 4 4 w w w w w			

F	Ų	P		7		•	
5.7 01520	500	2 32 1 1 1 1 1 1 1 1	0 0 0	# 작	4 14	4 (4	
5	¢	-		4	-	411	
r	30N			4	H	۲þ	
57 02261	30M			4	ന	e4	
I٩	30N		е О	4	귝	И	
P	30N	MIT	60	Н			
SJ 01560	30N	Н		Н	μI		
5	30N	21W	90	М	H		
9	30H	11W		H	-1	ii.	
ם	30N		ф О	H	\vdash I	e-1	
SJ 03304	30N	MIT	90	Ħ	-1	7	
ם ה	BON	H	60	М	=1	n	
P	30N		9	М	H	m	
	30N	118	60	H		63	
9	30M			Н	Н	-11-	
	30%			Н	H	ď	
0	SON	11W	50	Н	ei	e)	
미	30K	111		Н	Ċŧ	m	
미미	30N	115		щ	(L)		
밉	30N			-4	ო		
9	30N		50	H	m	e-I	
0	30N		50	Н	m	ei	
미	30N		50	H	m	r.i	
	30%	119	90	н	C)	á	
0	30N	117	50	Н	ന	rl	
미미	30%	115	60	ч	ന	C4	
18	30M	118		Н	m	N	
2	30%	117	60	H	ന	N	
0	30N	$\overline{}$		H	ო	ന	
ر م	36%	118	5 0	H	right		
SJ 02975	30N	SIT	წ	¢1	H	ינף	
SJ 03268	30N	111	φ Φ	еı	¢4	N	
0	30%	313	50	61	m	N	
0312	30M	11W	d)	r i	m	ei.	
0036	30N		50	¢4	m	c)	
SJ 01955	30N		dh O	6.1	খ		
0252				64	4		
229	30%		O O	61	ঝ	¢4	
SJ 00347		TIM	en O	ঝ			

	30M	119		4				210	0	360
	30N		50	44	r-I			20	(f)	iD rel
	30X		50	4ı L1	6/1			on O	in in	34
SJ 03263	30%		50	di Cf	64			63	(S)	N G
	36K		50	4. G	el			ক	13.5	E F
	30N		60	di (s)	۲۷			100		
	BOM		50	44	23			ள எ	63	30
SJ 03213	36M		d) (i)	4	2			100		
	BON		01	(H)				57	37	20
SJ 03356	3CN		10	1 3	et			i)	30	25
	SON	118	0	ص ٦	m			រង មា	0	45
	36M		01	e H	ຕ			60		
SJ 03248	SON		10	e ⊢	ന			9	30	60
	30N		01	e H	m			0 8	30	0 ភ
	30%		01	ო പ	#JP			72	44	च छ
SJ 03032	30%		01	egr rel	r=1			0 8 9	30	90
_	30%		01	ei ei	ო			140	40	100
	30%	11%	01	M M	41			70	30	40
	303		2	ල ල	*11*			€2	33	30
	HOE		10	3 1	64			70		
SJ 03218	30M	MIT	10	ල ල	63			90	30	20
	BON		13					228	90	135
	BOK		13	1	2			325	150	175
	BON		E	es ct				13 13 13	វា ពា	981
SJ 01672	BON		13	ლ ⊢				180	80	100
	BOK		13	3	e			S S	52	40
SJ 02773	30M		16	4	က			9€	ei ល	21
	BON			4				19	al. ru	16
SJ 03010	30N		HE	9	r-1			0 0	04	40
	30%			e e	в			O O)	40	07
	30%			e H	en en			75	40	3
	зем			ო ქ	9			O Ø	70	50
	BON	TIM		რ	3			យា	26	ເຕ
	30N		16	ei ei	et			ш О	34	9
	BON	11W		-1				30	αIJ	런
	SON							2. 6	50	÷
SJ 03373	30%	11W	17	1 1	m			0 11)	ខេ	in H
SJ 01948	30N		-	el el				EI EI	ო	en F
SJ 02817	30%		17	ri ri	сı			- C		
SJ 01722 POD2	36%	118	- 2	CI el	-Ir	266567	2116417	17	r)	4.1

01000	MOC	3	t r	•	,			r	t	
2070	200		- 1	4 4	9 (1		4	_	
03771	X0 00	112	17	H	er er	26691	211517	20	ŧΦ	
SJ 03750 PCD1	30N	118	17	m	m	266811	211517	20	Ψ	
SJ 03319	30N	TIM	17	Н	60			ເກ	i e	
5.7 03266	308	113	17	Н	الد (ل)			30	10	30
	30M	21W	17	et	44e			13		
	BON	118	17	ы				ល	30	
	BON	MI	17	61	Н			28	작	14
	30N	318	17	ы				5€	ເນ	
	30N	2.1%	17	6.1	m			48	11	
	MOK	118	17	ėч	(יי)			e G	28	S
ы	30M	113	11	61	(C)			1.C EB	23	នេះ
- 1	30%	118	11	¢4	с С			បា	20	S
	30N	118	13	¢1	en er			c) c)	01	70
	30%	118	17	cu	भट्टा			010	20	30
SJ 03219	36N	112	13	€1	엄			69	36	36
	30%	111	11	ea	_			13	ш	27
	30N	312	r-f	m	7			60	20	0 44
	BON	118	11	ল	N			9	07	944
	SON	118	17	ന	er er			យ		43
- 4	30N	118	t~ -1	m	Tall I			25	ሳ ነ	36
	30N	118	13	431	ы			60	ហ	35
	30K	312	11	4	ы			10 10	60	Te
	30%	118	EH	4	н			30	φ	4.
_	36%	31%	11	4	ы М			10 E4	9.1	34
	36K	NT.	11	4	e -			ማ	e H	e e
SJ 02018	301	113	17	'₹'	C1			TOO	9	9
00136	BON	11W	17	4	cu.			9	in m	94
	36N	118	17	ক	64			ch Ch	41	27
SJ 03261	MOE	11W	11	ব	GI.			a n w	010	ധ ന
	30%	118	₩ ₩	H	e □			52	u)	43
	30K	118	8	Н	en en			4 6	12	34
	BON	118	8	Н	е Н			52	61 61	30
SJ 02805	30%	118	딾	Н	rd rd			60		
5.7 03463	30M	217		m	11			70	000	90
	30%	311	8	r-1	et er			() ()	61 10	60
	NOE	113	ω	 1				32	in H	17
	30M	118	e e	н	m			33	φ	7.7
SJ 01733	3CN	118	w	н	മ			ល	ď)	20
SJ 01786	30%	117		н	m			un en	01	iù Di

57 01401	30M	81	w c	ლ ი ო ი				पा (पा)	21	32
SJ U3526	200	1	LI :	η -(-1					
SJ 03176	MOR	2	ou =1	4	rl.			ታ ወ	20	(v) cm
SJ 03177	BON	312	ᄣ	य त्न	13			37	in ⊷I	13 13
5J 03344	30N	118	e e	₩ =	64			100	œ	92
SJ 03801 PCD1	30K	118	e e	ci ci		266702	2116449	61 F1	Ψ	is int
SJ 03800 PCD1	30M	113	9	64 64		266718	2116651	61 61	φ	ιΩ ••I
5J 01639	30N	117	en en	61	2			40	떠	22
SJ 02098	30X	118	en En	च्या (1)				KI FI	7	14
SJ 02109	30M	118	e e	구' 다				dh rd	ጥ	15
SJ 02123	30%	113	e E	다 ()				22	œ	14
SJ 03290	30%	118	E E	다 인	ejr			40	10	30
SJ 02045	30%	113	8	ক				460	200	250
SJ 03322	30%	315	EI EI	च च	et			40	10	30
SJ 03320	HOE	118	CLI	ক ক	en			О		
SJ 03321	BON	31K	ᅋ	ক ক	es			а О		
SJ 02193	30M	11W	th H						105	
SJ 03403	30%	11W	5	61 F1	2			400		
SJ 00638	30%	118	51	H 라				130	70	60
SJ 01073	301	BIT	51	ы ы				100	en en	62
SJ 03615	301	HIL	61	ы ы	el			105	35	20
5J 03434	HOE	31W	61	н 2	₹			140		
SJ 03088	BON	111	61	14 14	41.			120	0 61	40
SJ 01636	BON	TIM	di,	ei ei				70	13	44. UJ
SJ 02862	BON	TIM	51	61	e			20		
SJ 00284	36M	TIM	un.	ege CU				200	35	90
SJ 03645	30N	TIM	51	Э Э	r4			09	20	40
SJ 03533	36M	117	ψ.	ი ი	ന			120		
SJ 01621	30N	113	51	ei er				4. O	മ	£4
5J 02692	301	113	5	ල ල	2			25	12	0
	30N	113	μ Ω	сı	2			១	ıŊ	76
5J 02812	BON	113	2	(c)	2			00		
SJ 01123	36X	11W	5	디				40	15	in in
SJ 03437	30M	118	Ę,	4	13			30		
03315	30%	117	uh Lih	4	2			9	10 4	φ
	30%		d)	ক ক				300	35	19 C
SJ 03224	30%	117	90	ei ei	-1"			(C)	36	00
SJ 03077	303		30	ed til	ef			n n	20	ıŋ
SJ 03668	30%	31%	Ö	el El	ы			0 8 8 9	230	100
SJ 03251	BON	113	C I	Tr (Y)	«P			150	7.1	73

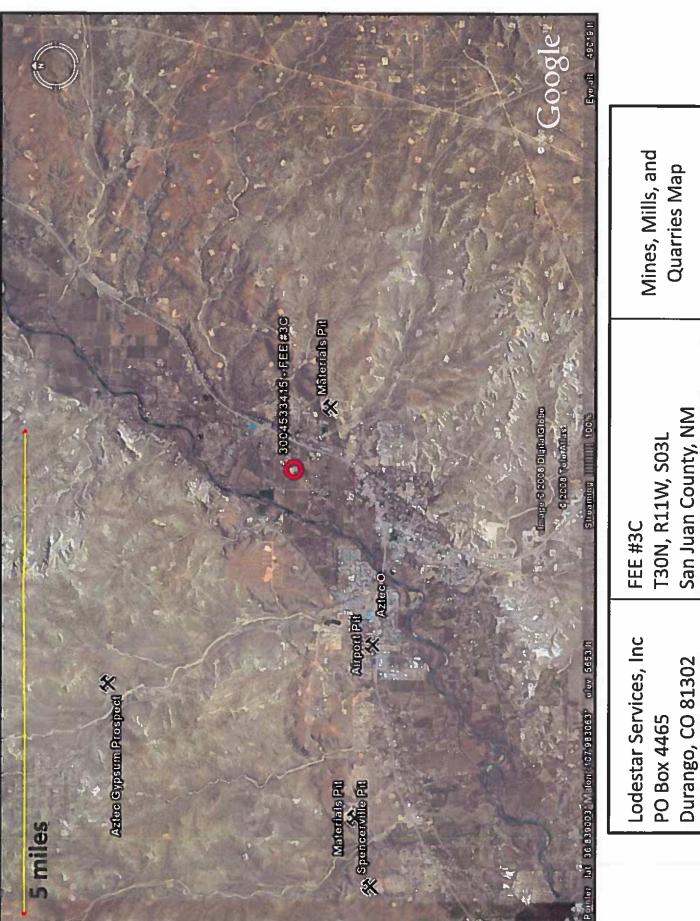


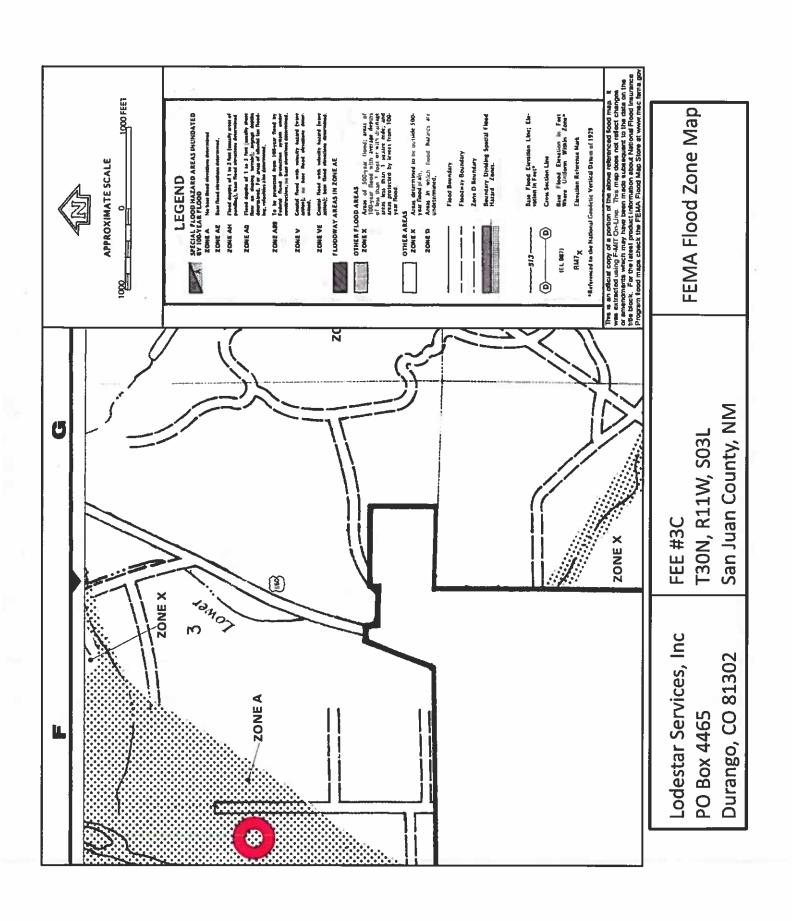
Aerial Photograph

Lodestar Services, Inc PO Box 4465 Durango, CO 81302

FEE #3C T30N, R11W, S03L San Juan County, NM

S03L Aer





XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Design and Construction Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.11 NMAC the following information describes the design and construction of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

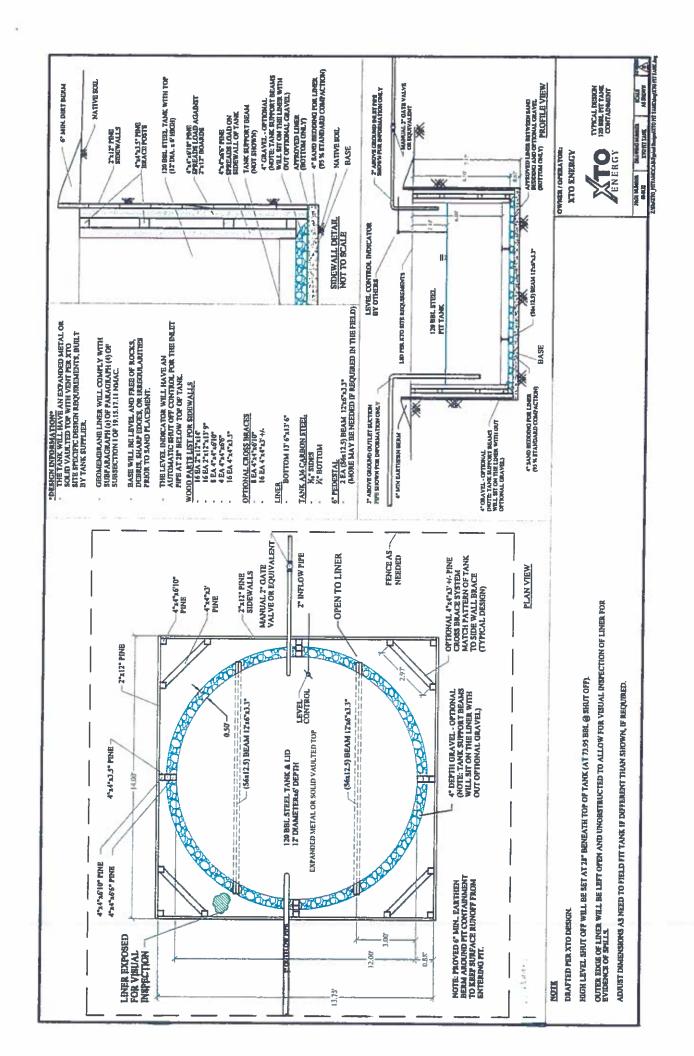
General Plan

- XTO will design and construct below-grade tanks to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- XTO will post a well sign, in compliance with 19.15,3.103 NMAC, on the existing well site
 operated by XTO where the existing below-grade tank is located. The sign will list the Operator
 on record as the operator, the location of the well site by unit letter, section, township, range, and
 emergency telephone numbers.
- 3. XTO is requesting approval of an alternative fencing to be used on below-grade tank locations. Below-grade tank locations will be fenced utilizing 48" steel mesh field-fence (hogwire) with pipe railing along the top. A 6' chain link fence will be utilized around the well pad if the well site is within a city limits or ¼ mile of a permanent residence, school, hospital, institution or church. Below-grade tanks located within 1000' of a permanent residence, school, hospital, institution or church will be fenced by 6' chain link fence with at least two strands of barbed wire at the top. All gates associated with below-grade tanks will remain closed and locked when responsible individuals are not on site.
- XTO shall construct below-grade tanks with an expanded metal covering or solid vaulted top on the top of the below-grade tank.
- 5. XTO will ensure that below-grade tanks are constructed of materials resistant to the below-grade tank's particular contents and resistant to damage from sunlight. Tanks will be constructed of A36 carbon steel with 3/16" sides and ¼" bottom. (See attached drawing).
- 6. The below-grade tank system will have a properly constructed foundation consisting of a level base free of rocks, debris, sharp edges or irregularities to prevent punctures, cracks or indentations of the liner or tank bottom. Sand bedding (4**) will be placed on top of a level foundation to ensure prevention of punctures, cracks or indentations of the liner or tank bottom.
- 7. XTO will construct a berm and/or diversion ditch in a manner that prevents the collection of surface water run-on. Below-grade tanks will be equipped with automatic high level shut-off devices as well as manually operated shut-off valves. (See attached drawing).
- 8. XTO will construct and use below-grade tanks that do not have double walls. The below-grade tank sidewalls will be open for visual inspection for leaks. The sidewalls of the cellar will be constructed with 2" X 12" pine sidewalls and 4" X 4" pine brace posts. The below-grade tank

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Design and Construction Plan
For Below-Grade Tanks
Page 2

bottom will be elevated a minimum of 6" above the underlying ground surface and the below-grade tank will be underlain with a geomembrane liner to divert leaked liquid to a location that can be visually inspected. (See attached drawing).

- XTO will equip below-grade tanks designed in this manner with a properly functioning automatic high-level shut-off control device and manual controls to prevent overflows. (See attached drawing).
- 10. XTO will demonstrate to the OCD that the geomembrane liner complies with the specifications of Subparagraph (a) of Paragraph (4) of Subsection I of 19.15.17.11 NMAC and obtain approval from OCD prior to the installation of the design. The geomembrane liner shall have a hydraulic conductivity no greater than 1 x 10-9 cm/sec. The geomembrane liner shall be composed of an impervious, synthetic material that is resistant to petroleum hydrocarbons, salts and acidics and alkaline solutions. The liner material shall be resistant to ultraviolet light. Liner compatibility shall comply with EPA SW-846 method 9090A. (See attached drawing).
- 11. The general specifications for design and construction are attached.



XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.12 NMAC the following information describes the operation and maintenance of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- 1. XTO will operate and maintain below-grade tanks to contain liquids and solids, maintain the integrity of the liner and secondary containment system, prevent contamination of fresh water and protect public health and the environment. Fluid levels will be monitored weekly and high levels will be removed as necessary. Monthly inspections will be conducted to monitor integrity of below-grade tank systems and below-grade tanks will be equipped with automatic high-level shut-off devices.
- 2. XTO will not allow below-grade tanks to overflow and will use berms and/or diversion ditch to prevent surface run on to enter the below-grade tank. Below-grade tanks will be equipped with automatic high-level shut-off control devices as well as manually operated shut-off valves. See attached drawing for vault design and placement of diversion berms and shut-off devices.
- 3. XTO will continuously remove any visible or measurable layer of oil from the fluid surface of below-grade tanks in order to prevent significant accumulation of oil.
 - 4. XTO will inspect the below-grade tank monthly and maintain written records for five years. Monthly inspections will consist of documenting the following: (see attached template),

Well Name
API #
Sec., Twn., Rng.
XTO Inspector's name
Inspection date and time
Visible tears in liner
Visible signs of tank overflow
Collection of surface run on
Visible layer of oil
Visible signs of tank leak
Estimated freeboard

- 5. XTO will maintain adequate freeboard to prevent over topping of the below-grade tank. High level shut-off devices control the freeboard at an average of 28" beneath the top of the tank.
- XTO will not discharge into or store any hazardous waste in any below-grade tank.
- 7. If a below-grade tank develops a leak, or if any penetration of a below-grade tank occurs below the liquids surface, XTO will remove all liquids above the damage or leak line within 48 hours,

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Maintenance and Operating Plan For Below-Grade Tanks Page 2

notify the appropriate division district office within 48 hours of the discovery and repair the damage or replace the below-grade tank. If an existing below-grade tank does not meet current requirements of Paragraphs 1-4 of Subsection I of 19.15.17.11 NMAC the tank will be modified or retrofitted to comply. If compliance can not be achieved XTO will implement the approved closure plan.

			Freeboard	Est. (ft)										i			
			Any visible signs	of a tank leak (Y/N)													
ON FORM	}		Visible layer	;				;									
INSPECTION	AP! No.:	Range:	Collection of surface	run on (Y/N)													
MONTHLY BELOW GRADE TANK INSPECTION FORM			Any visible signs of	tank overflows (Y/N)													
1LY BELO		Township:	Any visible liner	tears (Y/N)								otion:					
MONT			Inspection									Provide Detailed Description:					
:		Sec:	Inspection	Date								Provide De					
	Well Name:	Legals	XTO Inspector's	Name								Notes:	,	Misc.			

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on XTO Energy Inc. (XTO) locations. This is XTO's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

General Plan

- XTO will close below-grade tanks within the time periods provided in 19.15.17.13 NMAC, or by an earlier date that the division requires because of imminent danger to fresh water, public health or the environment.
- XTO will close a below-grade tank that does not meet the requirements of Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC or is not included in Paragraph (5) of Subsection I of 19.15.17.11 NMAC within five years after June 16, 2008, if not retrofitted to comply with Paragraphs (1) through (4) of Subsection I of 19.15.17.11 NMAC.
- 3. XTO will close a permitted below-grade tank within 60 days of cessation of the below-grade tank's operation or as required by the transitional provisions of Subsection B of 19.15.17.17 NMAC in accordance with a closure plan that the appropriate division district office approves. The closure report will be filed on form C-144.
- 4. XTO will remove liquids and studge from below-grade tanks prior to implementing a closure method and will dispose of the liquids and studge in a division-approved facilities. Approved facilities and waste streams include:

Envirotech Permit No. NM01-0011 and IEI Permit No. NM 01-0010B
Soil contaminated by exempt petroleum hydrocarbons
Produced sand, pit sludge and contaminated bottoms from storage of exempt wastes

Basin Disposal Permit No. NM01-005 Produced water

- 5. XTO will remove the below-grade tank and dispose of it in a division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district office has approved prior to removal. Any associated liners will be removed, properly cleaned and disposed of per 19.15.9.712 NMAC at San Juan County Landfill. Documentation of the final disposition will be included in the closure report.
- 6. XTO will remove any on-site equipment associated with a below-grade tank unless the equipment is required for some other purpose.
- 7. XTO will test the soils beneath the below-grade tank to determine whether a release has occurred. At a minimum 5 point composite sample will be collected along with individual grab samples from any area that is wet, discolored or showing other evidence of a release. Samples will be

XTO Energy Inc.
San Juan Basin (Northwest New Mexico)
General Closure Plan
For Below-Grade Tanks
Page 2

analyzed for BTEX, TPH and chlorides to demonstrate that the benzene concentration, as determined by EPA SW-846 methods 8021B or 8260B or EPA method that the division approves, does not exceed 0.2 mg/kg; total BTEX concentration, as determined by EPA SW-846 methods 8021B or 8260B or other EPA method that the division approves, does not exceed 50 mg/kg; the TPH concentration, as determined by EPA method 418.1 or other EPA method that the division approves, does not exceed 100mg/kg; and the chloride concentration, as determined by EPA method 300.1 or other EPA method that the division approves, does not exceed 250 mg/kg, or the background concentration, whichever is greater. XTO will notify the division of its results on form C-141.

- 8. If XTO or the division determines that a release has occurred, XTO will comply with 19.15.3.116 NMAC and 19.15.1.19NMAC as appropriate.
- 9. If the sampling program demonstrates that a release has not occurred or that any release does not exceed the concentrations specified in Paragraph (4) of Subsection E of 19.15.17.13 NMAC, XTO will backfill the excavation with compacted, non-waste containing, earthen material; construct a division prescribed soil cover; recontour and re-vegetate the site.
- 10. Notice of Closure operations will be given to the Aztec Division District III office between 72 hours and one week prior to the start of closure activities via email or verbally. The notification will include the following:
 - Operator's name
 - ii. Well Name and API Number
 - iii. Location by Unit Letter, Section, Township, and Range

The surface owner shall also be notified prior to the implementation of any closure operations of below-grade tanks as per the approved closure plan using certified mail, return receipt requested.

- 11. Re-contouring of location will match fit, shape, line, form and texture of the surrounding area. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 12. A minimum of 4 feet of cover shall be achieved and the cover shall include 1 foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. Soil cover will be constructed to the site's existing grade and ponding of water and erosion of the cover material will be prevented with drainage control, natural drainages and silt traps where needed.
- 13. XTO will seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

XTO Energy Inc. San Juan Basin (Northwest New Mexico) General Closure Plan For Below-Grade Tanks Page 3

- 14. All closure activities will include proper documentation and be available for review upon request and will be submitted in closure report form to OCD within 60 days of closure of the below-grade tank. Closure report will be filed on form C-144 and incorporate the following:
 - i. Proof of closure notice to division and surface owner.
 - ii. Details on capping and covering, where applicable;
 - iii. Inspection reports;
 - ty. Confirmation sampling analytical results;
 - v. Disposal facility name(s) and permit number(s).
 - vi. Soil backfilling and cover installation,
 - vii. Re-vegetation application rates and seeding techniques, (or approved alternative to re-vegetation requirements if applicable);
 - viii. Photo documentation of the site reclamation.

From: Lowe, Leonard, EMNRD

To: "Hixon, Logan"

Cc: McDaniel, James; Hoekstra, Kurt; Naegele, Otto; Farnsworth, Rex

Subject: APPROVED 2015-9-15 Request for Approved BGT Closure Plans Only

Date: Monday, September 28, 2015 11:38:00 AM

Importance: High

Mr. Hixon,

OCD approves the BGT closure via C-144 for the following:

-API: 30-045-34214

Well Name: Danburg Gas Com B 1Y, located in Section 21 (H), Township 30N, Range 12W,

San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-31769

Well Name: Federal Gas Com H 3, located in Section 31 (C), Township 30N, Range 12W,

San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-24016

Well Name: Fee 7, located in Section 7(H), Township 30N, Range 11W, San Juan County,

New Mexico Volume: 120 BBL

-API: 30-045-32291

Well Name: Fee 3B, located in Section 3(P), Township 30N, Range 11W, San Juan County,

New Mexico
Volume: 120 BBL

-API: 30-045-33415

Well Name: Fee 3C, located in Section 3(L), Township 30N, Range 11W, San Juan County,

New Mexico Volume: 120 BBL

-API: 30-045-33543

Well Name: Flog 5-4, located in Section 5(O), Township 29N, Range 13W, San Juan County,

New Mexico Volume: 120 BBL

-API: 30-045-30087

Well Name: Hancock Gas Com 2, located in Section 15(L), Township 30N, Range 12W, San

Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-31255

Well Name: Hare Gas Com C 1F, located in Section 25 (K), Township 29N, Range 10W, San

Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-34062

Well Name: Johnson Gas Com D 1F, located in Section 15 (B), Township 30N, Range 12W,

San Juan County, New Mexico

Volume: 120 BBL

Your approved C-144 is (are) located in the OCD imaging link below:

• Open link below:

http://ocdimage.emnrd.state.nm.us/imaging/default.aspx.

• Then select "WELL FILES"

Well Files

• Now enter your API Number.

Enter A	Pl Number	5
30-0	-	(example: 30-045-01234)
Sear	ch	

• Once the API number is entered, the site will display all "thumbnails" associated to this particular well. The C-144 will appear as follows. Click on the thumbnail to review. You may download the thumbnail if you choose to.



If you need assistance to find your C-144 you may contact me. My information is below.

Thank you and have a pleasant day!!

Leonard Lowe

Environmental Engineer [Environmental Bureau]

Oil Conservation Division

Energy Minerals and Natural Resources Department

1220 South St. Frances

Santa Fe, New Mexico 87004

Office: 505-476-3492 Fax: 505-476-3462

E-mail: leonard.lowe@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/

From: Hixon, Logan [mailto:Logan_Hixon@xtoenergy.com]

Sent: Tuesday, September 15, 2015 2:43 PM

To: Lowe, Leonard, EMNRD < Leonard.Lowe@state.nm.us>

Cc: McDaniel, James <James_McDaniel@xtoenergy.com>; Hoekstra, Kurt

<Kurt_Hoekstra@xtoenergy.com>; Naegele, Otto <Otto_Naegele@xtoenergy.com>; Farnsworth,

Rex <Rex_Farnsworth@xtoenergy.com>

Subject: 2015-9-15 Request for Approved BGT Closure Plans Only

Mr. Lowe

We are requesting an approved below grade tank closure plans only for the following sites:

Submitted: Our records show submittal of November 21, 2008 for the following sites:

-API: 30-045-34214

Well Name: Danburg Gas Com B 1Y, located in Section 21 (H), Township 30N,

Range 12W, San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-31769

Well Name: Federal Gas Com H 3, located in Section 31 (C), Township 30N,

Range 12W, San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-24016

Well Name: Fee 7 , located in Section 7(H), Township 30N, Range 11W, San

Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-32291

Well Name: Fee 3B, located in Section 3(P), Township 30N, Range 11W, San

Juan County, New Mexico

Volume:

120 BBL

-API: 30-045-33415

Well Name: Fee 3C, located in Section 3(L), Township 30N, Range 11W, San

Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-33543

Well Name: Flog 5-4, located in Section 5(0), Township 29N, Range 13W, San

Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-30087

Well Name: Hancock Gas Com 2, located in Section 15(L), Township 30N, Range

12W, San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-31255

Well Name: Hare Gas Com C 1F, located in Section 25 (K), Township 29N, Range

10W, San Juan County, New Mexico

Volume: 120 BBL

-API: 30-045-34062

Well Name: Johnson Gas Com D 1F, located in Section 15 (B), Township 30N,

Range 12W, San Juan County, New Mexico

Volume: 120 BBL

Thank you for the help.

If you have any questions or concerns do not hesitate to contact me at anytime. Thank you and have a good day!

Thank You!

XTO ENERGY INC., an ExxonMobil subsidiary

Logan Hixon | 72 Suttle Street, Suite J | Durango, CO 81303 | ph: 970-247-7708 | Cell: 505-386-8018

Logan Hixon | 382 CR 3100 | Aztec, NM 87410 | ph: 505-333-3100 | Logan_Hixon@xtoenergy.com