BW - 002

C-103s

	State of New Monergy, Minerals and Na		Form C-103 October 13, 2009				
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		3002526884 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		STATE FEE xx				
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AT (DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WEL DRILL OR TO DEEPEN OR	PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101)	FOR SUCH	Eunice No # 001 BW - 002 8. Well Number				
1. Type of Well: Oil Well Gas We							
2. Name of Operator BASiC Energy Services			9. OGRID Number				
3. Address of Operator			10. Pool name or Wildcat				
P.O. Box 10460 Midland Tx. 79702			Salado				
4. Well Location							
Unit Letter O: 630 feet from	the South line and 2	2427 feet from theE	astline				
		Range 37 E	NMPM County Lea				
11. E	levation (Show whether L	OR, RKB, RT, GR, etc.,					
		1 200 200	Report or Other Data				
	AND ABANDON	REMEDIAL WOR	5 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				
	IGE PLANS	COMMENCE DRI					
PULL OR ALTER CASING MULT	TPLE COMPL	CASING/CEMENT	I JOB				
BOWNINGE COMMUNICATE							
OTHER:		OTHER:					
 Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion 	E RULE 19.15.7.14 NM.	ll pertinent details, and AC. For Multiple Cor	d give pertinent dates, including estimated date impletions: Attach wellbore diagram of				
Wight of brine has fallen to 9.8, 9.9 lbs/ gal to comingle with brine on the way up the case	might have lost integrity sing.	in a joint above btm h	ole assembly @ 1492.49' causing fresh water				
Move in service rig and reverse unit package	TOH with tubular, inspe	ect and replace any bac	Lextracted pine				
TIH with 7" Scraper to 1454', TOH with Scr	raper, TIH with 7" packer	r set as close to 1454'	set and pre test MIT Csg.				
Call in OCD for witness chart test, sign off	on chart.						
TIH with 6 1/8" bit 4 drill collars tubing and	clean out to 1540' TOH	with bit. TIH with Btr	n. hole assembly and set @ 1540'				
Between MB 103 and MB 109. ND BOP, Flang up well head. Place back in	production						
The Bott, I lang up well head. I lace back in	production.						
Sand Date:		~~~					
Spud Date:	Rig Release	Date:					
I hereby certify that the information above is			<u></u>				
Thereby certify that the information above is		best of my knowledge	and belief				
		best of my knowledge	e and belief.				
	true and complete to the	•					
SIGNATURE	true and complete to the	best of my knowledge					
Average of the all the country of th	true and complete to the	NM Fluid Sales MGR.	DATE_ <u>8/3/2012</u>				
SIGNATURE Type or print name DAVID ALVARADO I For State Use Only \$	true and complete to the	NM Fluid Sales MGR.	DATE_ <u>8/3/2012</u>				
Type or print name DAVID ALVARADO I	TITLE SEN	NM Fluid Sales MGR.	DATE_8/3/2012 ervices.com PHONE: 575.746 2072				

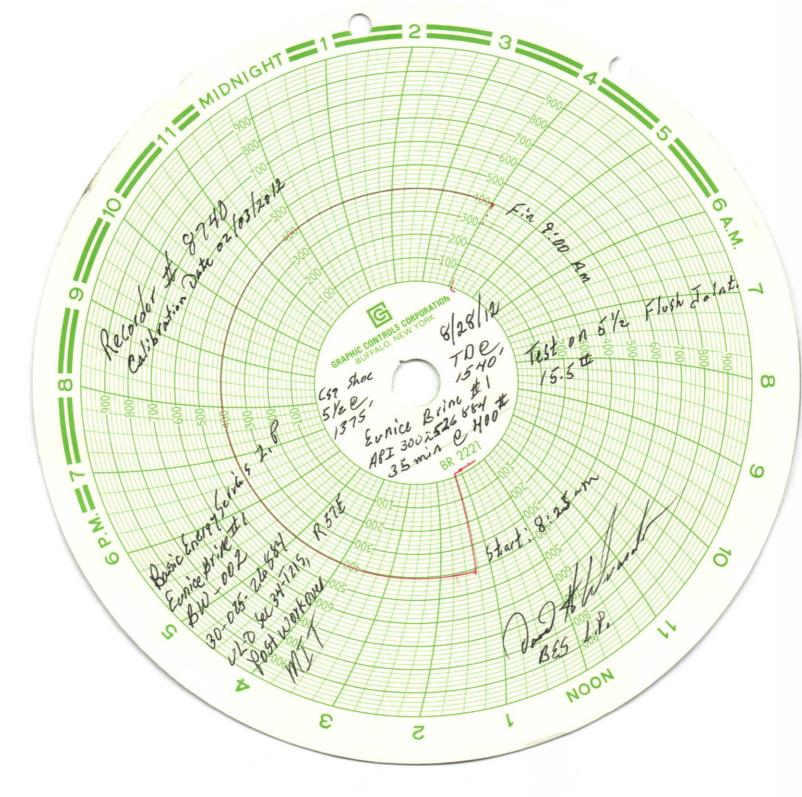
Office District I 1625 N. French Dr., Hobbs, NM 88240 District III 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS O (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	PEN OR PLUG BACK TO A	Form C-103 October 13, 2009 WELL API NO. 3002526884 5. Indicate Type of Lease STATE FEE xx 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002 8. Well Number # 1
2. Name of Operator BASiC Energy Services		9. OGRID Number
3. Address of Operator P.O. Box 10460 Midland Tx. 79702		10. Pool name or Wildcat Salado
4. Well Location		Salado
Unit Letter O: 630 feet from the South line	and 2427 feet from the	East line
Section 34 Township 21 S		NMPM County Lea
11. Elevation (Show wi	hether DR, RKB, RT, GR, etc	
12. Check Appropriate Box to In NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL DOWNHOLE COMMINGLE	SUE REMEDIAL WOR	SSEQUENT REPORT OF: RK ALTERING CASING I
OTHER:	OTHER: RU	N 5.5 15.5# FJ J-55 FL4S thread.
13. Describe proposed or completed operations. (Clearly of starting any proposed work). SEE RULE 19.15.7. proposed completion or recompletion. Weight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joi up the casing. 8-7-12 MI EQUP RU well flowing back brine at fast rate bleeding back to sto 8-8-12 ND WELL POH LAYING DOWN TBG. CALL FOR NEW 2 7/8 J-5 RIH with 7" PKR. set @ 1390' was not able to hold psi on casing. Moved pas 8-9-12 TIH W/Pkr. /plug set plug at 1375' test plug will not hold continued to 8-10-12 Changed to softer element on packer set plug at 1250' tested up hole VP Newman. SDFN 8-13-12 POH pkr./plug order 1375' 5 ½" 15.5# FJ J-55 FL4S waiting on AF 8-22-12 RIH with CIBP on wire line set @ 1390' bail dump 2sx on top wait of 8-23-12 Cut off 7" casing redressed with Larken 92 7"X 5.5 head. Csg on los 8-24-12 RIH w/ float shoe and collar. Shoe @ 1375' Float Collar @ 1334.19 8-25-12 RU BES LP cmt. crew circulated twice volume capacity head away w 8-27-12 RU Reverse unit TIH with 4 - 3.5" collars to top of shoe drill out to 1 8-28-12 OCD Mark Whitaker gave approval to run MIT. Called Mark back at 8-29-12 TD at 1550' left well flowing to stock tanks (psi on formation due to 8-30-12 NU well head and placed back to production brine testing at 10.1 # psi-6-12 9617 bbls fresh in 9284 bbls brine out show of 10 % brine to fresh. Te	14 NMAC. For Multiple Contabove btm hole assembly @ 1492 sek tanks SDFN 5 PC TUBING 1540' RIH W/scrape cker one joint higher same result PO move plug and pkr up hole to surfawill psi to 500# then communicate at Eapproval. Eapproval. In cmt. RIH tag top @ 1380'SDFN extion and racked. SDFN waiting on Cmt. Dress 5.5 Csg. With 102 sx net C to surface circulate 365' call OCD for MIT on Casing. Set MIT good psi @ 400# for 35 mic conventional drilling) SDFN er gal will test for a few days	mpletions: Attach wellbore diagram of .49' causing fresh water to comingle with brine on the way r and 6 ¼" bit POH H with PKR SDFN. ce. Casing is in tact but orange pealed SDFN uround pkr. Notified Jim Griswold OCD and BES L.P. Sr. / Larken K 5.5X 2 7/8 head. ed 25sx to pit. SDFN SDFN
I hereby certify that the information above is true and complet	e to the best of my knowledg	e and belief.
SIGNATURE Sand Hallotte TITL	E_SENM Fluid Sales MGR	_DATE_9-6-12
Type or print name <u>DAVID ALVARADO</u> E-mail address: <u>da</u> <u>For State Use Only</u>		
APPROVED BY:TITLE Conditions of Approval (if any):	E	DATE

9/6/2012

Basic Energy Services LP

	ne # 001 Bw-002				
	427' FEL, Unit (O), Sec 34,	, T21S, R37E			
API # 30-02	5-26884		2 7/8"		
		ı			
			: 	- 4	
				Tree Conectio	n <u>2 7/8 J-55 PC TBG.</u>
				Production	2 7/8" J-55 PC TBG
				rioduction	2770 3-55 FO 150
				Setting Depth	1540'
Suefe e a Hel	1-			Surface Casin	g: NONE
Surface Hol Bit Size	N/A			0-145	
DIL GIZE	10/4			Setting Depth	@ <u>N/A</u>
Inter. Hole				Interm. Casing:	NONE
Bit Size	N/A	i			
				Setting Depth:	NONE
				Liman Casin	
				Liner Casing	5.5 15.5# FJ 102sx "C" 20sx excess cir surf.
				Setting Depth	1375'
				outing popul	1070
Cement Dat	a:				
Lead -				Production Csg.:	7" 24# / 20#
- 0					700SX CIR. SURF
Tail -		 :		Setting Depth @	1454'
Note -		1			
. 1010		 .	•		
		I			
		•	•	PBTD:	NO PBTD
		,			
		•	•	OPEN HOLE	yes
				-	
Bit size	8 3/4"	•	•	DEPTH OH	1800'
		<u>_</u>			

TD @ 1818'



Wildcat Measurement Service, Inc.

416 East Main Street P.O. Box 1836 Artesia, New Mexico 88211 Office: (575)746-3481 Toll Free: 1-888-421-9453

Calibration Certificate

Company Na	ame: B	asic Energ	У		
Recorder Se	pe: Bri: rial: <u>#</u>	8740	order		<u> </u>
Recorder Pro Temperature	essure Range: <u>(</u> Range:	D-100 0 #	Accuracy	/ +/-: <u>0.2%</u> [PSIG
Increasing P			Decreasing Pro	essure	
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Еггог%
0.0#	- 0.0//		800#		C
100#					
300#	·				
500#			200#	200#	0
700#	417	0	0.0#	0.0#	0
1000#	1000#	0			
		<u> </u>		<u>1</u>	
Temperature	Test				,
		Error%			
Temperature	Temperature	L/10/ /8			
	-				
					•
Gauge: <u>Crystal</u>	ation Instrumen				
Deadweight:					
Remarks;					· .
Calibration Date	1 2 0	02/03/2012	<u>)</u> .		
Technician: Ψ	ian Juth	want	Craig Suther	land	•

Submit To Approp Two Copies	riate Distri	ct Office		- (State of Ne	ew N	Лехі	со							Fo	orm C-105
District I 1625 N. French Dr	Habba N	D 4 99240		En	ergy,	Minerals and	d Na	atural	Re	sources		N			R	evised A	ugust 1, 2011
District II												1. WELL .		NO.			
811 S. First St., Ar District III	tesia, NM 8	38210				il Conserva						300252688 2. Type of Lo				_	
1000 Rio Brazos R District IV	d., Aztec, ì	NM 87410)		12	220 South S				r.		STATE FEE FED/INDIAN					
1220 S. St. Francis	Dr., Santa	Fe, NM 8	7505			Santa Fe, 1	NM	8750)5			3. State Oil &	& Gas	Lease N	0.		
		LETIC	ON OR	RECO	OMPL	ETION RE	POF	RT A	NE	LOG							
4. Reason for fil	ing:											5. Lea EUNICE				eement Na	ime
COMPLET	ION REP	ORT (F	ill in boxe	s #1 thro	igh #31	for State and Fee	e well	s only)	i			6. Well Numb		NE BW-	002		
C-144 CLOS #33; attach this a	SURE AT	TACHN t to the C	MENT (F	ill in box	es #1 th	rough #9, #15 Da	ate Rig	g Relea	ased MA	and #32 and	d/or	#001					
7. Type of Comp	oletion:																
8. Name of Opera	ator BA	SIC EN	ERGY SE	RVICES	L.P.	□PLUGBACE	К	DIFFE	KE	NI RESER	VOIF	OTHER 9. OGRID	SET 5	5.5 LINE	ER IN 7	12.	
10. Address of O																	
10. Address of O	perator r	.0.1046	0 MIDLA	ND IX /	9702							11. Pool name	or W	ildcat S	ALADO)	
12.Location	Unit Ltr O	Sec 34	etion	Towns 21S	ship	Range 37E	Lot			Feet from 630'	the	S Line	Feet 242	from the	E Li	ne	County LEA
Surface:																	
BH:																	
13. Date Spudded 7/1/80	1 14. Da 7/7/80		Reached	15. I	Date Rig	g Released				Date Comp 7/80	leted	(Ready to Prod	uce)	R	RT, GR,		and RKB,
18. Total Measure 1816'	18. Total Measured Depth of Well 19. Plug Back Measured Depth							20. N/A		tiona	al Survey Made? 21. Type Electric and Other Logs Run					ther Logs Run	
22 Production Let	1()	C.1.1		T 5					1.76.2	,				CBL, C	,IL		
22. Producing Int	erval(s), o	of this coi	mpletion -	Top, Bot	tom, Na	ame SALAD	Ю					1	320°	-			
23.					CAS	ING REC	ORI	D (R	enc	rt all et	rine	rs set in we	11)				
CASING SIZ	ZE	WEI	IGHT LB.	FT.	CITE	DEPTH SET		(10		LE SIZE	11115	CEMENTING		CORD	A	MOUNT	PULLED
7"			24			1450'			8	3/4"		700 SX					CELED
											v						
							\rightarrow										
							_				_						
24.					LIN	ER RECORD					25.	T	UBIN	IG REC	ORD		
SIZE	TOP	-		TTOM		SACKS CEME		SCR	EEN		SIZ	Œ	DE	PTH SE	ET PACKER SET		ER SET
5.5 15.5# 8/25/12	SURI	1.	13	75'		120sx "C" 1 PPG SURF.					2 7	/8 J-55 PC	15	40'		N/A	
0/25/12			_			PPG SURF.											
26. Perforation	record (in	terval, si	ze, and nu	mber C	PEN H	OLE)		27. /	ACI	D. SHOT.	FR/	ACTURE, CE	MEN	T SOLI	FF7F	FTC	
								DEP	ГНП	NTERVAL		AMOUNT A					
12,	150	-/	818					N/A	9			N/A					
28.	-					1	DDC	TI	CT	ION							
Date First Product	ion		Produc	ion Meth	od (Flo	wing, gas lift, pu						Well Status	(Duod	on Chart	for l		
			1					, - 5120	ини	type pump)			rroa.	or Snut-	-in)		
Date of Test	Hours	Tested		oke Size	INDUC	CED THRU TBG. Prod'n For	8.	Oil -	Rhl		Gas	- MCF	Was	ter - Bbl.		Gas - O	a p
Flow Tubing	Cooling	D	0.1	1 . 10		Test Period		50.0324		v		300 0000000	l wa	ici - Bbi.		Gas - O	ii Kano
Flow Tubing Press.		Pressure	Ho	culated 2 ur Rate	4-	Oil - Bbl.		G	as -	MCF		Vater - Bbl.		Oil Gra	vity - A	PI - (Corr	.)
29. Disposition of	Gas (Sola	, used for	r fuel, ven	ted, etc.)									30. Te	st Witne	ssed By		
31. List Attachmer	nts	-															
32. If a temporary	pit was us	ed at the	well atta	ch a nlat	with the	location of the to	emnor	gru nit									
33. If an on-site bu																	
		_ au ut ui	on, rep	ore the co	t 1002		ic our	al.				I					
						Latitude						Longitude				NAI	1927 1983

I hereby certify that the information shown Signature	Printed Name Title	to best of my knowledge and belief SENM Fluid Mal Date 9-6-12
E-mail Address		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southe	ATION TOPS IN CONFORMA castern New Mexico				rn New Mexico
T. Anhy_668'	T. Canyon	T. Ojo Al	amo		T. Penn A"
T. Salt_1235'	T. Strawn	T. Kirtlan	d		T. Penn, "B"
B. Salt 2400'	T. Atoka	T. Fruitlan	nd		T. Penn. "C"
T. Yates	T. Miss	T. Picture	d Cliffs		T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff H	ouse		T. Leadville
Γ. Queen	T. Silurian	T. Menefe	e		T. Madison
Г. Grayburg	T. Montoya	T. Point L	ookout		T. Elbert
Γ. San Andres	T. Simpson	T. Manco		· _ · _ ·	T. McCracken
Γ. Glorieta	T. McKee	T. Gallup	-	-	T. Ignacio Otzte
Γ. Paddock	T. Ellenburger	Base Gree	nhorn		T.Granite
Γ. Blinebry	T. Gr. Wash	T. Dakota			1.0141110
Tubb	T. Delaware Sand	T. Morriso			
. Drinkard	T. Bone Springs	T.Todilto			
T. Abo		T. Entrada			
. Wolfcamp	T.	T. Wingat	e	-	
. Penn	T.	T. Chinle	-		
C. Cisco (Bough C)	T.	T. Permiai			
o. 1, from	toto	No. 4, fi	om		OIL OR GAS SANDS OR ZONI toto
	IMPORTANT	WATER S	AND	S	
clude data on rate of wa	ter inflow and elevation to which wat	er rose in ho	le.		
o. 1, from	to	• • • • • • • • • • • • • • • • •		feet	
0. 2, πom	····.tototo			feet	
. 3, from	to			feet	
	LITHOLOGY RECORD	(Attach add	litiona	l sheet if nec	essary)
rom To Thickness	Lithology			Thickness	
In Feet		From	To	In Feet	Lithology

Submit 1 Copy To Appr Office		State of New Mergy, Minerals and Natu		Form C-103 October 13, 2009				
District I 1625 N. French Dr., Hob		igy, winiciais and watu	iai Resources	WELL API NO.				
District II 1301 W. Grand Ave., Ar	rtesia NM 88210 OI	L CONSERVATION	DIVISION	3002526884				
District III		1220 South St. Fran	ncis Dr.	5. Indicate Type of Lease STATE FEE xx				
1000 Rio Brazos Rd., Az District IV	ztec, NM 87410	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., 9 87505	Santa Fe, NM							
	SUNDRY NOTICES AND			7. Lease Name or Unit Agreement Name				
	ORM FOR PROPOSALS TO DI OIR. USE "APPLICATION FO			Eunice No # 001 BW - 002				
PROPOSALS.)				8. Well Number				
1. Type of Well: C		U Other Brine		# 1				
2. Name of Operator BASiC Energy Serv	vices			9. OGRID Number				
3. Address of Oper P.O. Box 10460 M				10. Pool name or Wildcat Salado				
4. Well Location								
Unit Letter	O : 630 feet from the	ne South line and 242	feet from theE	East line				
Section 34			nge 37 E	NMPM County Lea				
是2000年3月11年	11. Elev	ration (Show whether DR,	RKB, RT, GR, etc.,					
	12. Check Appropri	ate Box to Indicate N	ature of Notice,	Report or Other Data				
NO	TICE OF INTENTIO	ON TO:	SUB	SEQUENT REPORT OF:				
PERFORM REMED		ND ABANDON	REMEDIAL WOR					
TEMPORARILY AB	_	E PLANS	COMMENCE DRI					
PULL OR ALTER C		LE COMPL	CASING/CEMEN	T JOB				
DOWNHOLE COM	WIINGLE							
OTHER:			OTHER: .					
 Describe propany proposed recompletion. 	work). SEE RULE 19.15.7.	ns. (Clearly state all pertiner 14 NMAC. For Multiple Co	nt details, and give per completions: Attach w	rtinent dates, including estimated date of starting vellbore diagram of proposed completion or				
1/9/14 Called Distric	ct I and notified Maxi Brown	that tuhing had pushed out	of the hole with a spil	l of =/- 100bbls. Call for service unit.				
1/10/14 RU/MI Equip	o. MIRU reverse unit 1/11/14	. SDFN						
1/13/14 POH W/43 jts	s. 27/8 PCT (1389') RIH W	//Bit and Collars tag @ 1379	' drill and torqued up	like on tubing. Raise tubing in safe zone SDFN H showed pinch on one side. Close BOP SDFN				
1/15/14 RIH W/Csg. S	Swedge worked in and out mown beside tbg. SDFN	arks indicate went in poss. p	pinched collar. Had tig	ght spot 33' up. RIH W / Overshot no go RIH W /				
1/16/14 RIH W / Mill	Shoe wash over 3' long wor	k thru tight spot above then	12' from fish started	torqueing @ 1373 down to 1394' Bad spot @ 1372-				
	e parted Csg 7" handed job of concave Mill to tight spot m		tight snot TOH with	Mill SDEN				
	neave Mill to 1372 worked ti	Il access clear continue to 13	75 mill to 1390' mill	for one hour no progress TOH mill shoed cut rite				
gone on outer 1/21/14 TIH with Tap		ton with human out. Woules	d ticht andt daven to t	top of fish milled down to 1450 btm. Of 7"				
continue to 15	500' TOH with Mill and Stri	ng Mill. SDFN. Call District	I talked to Mark Wh	itaker approved once TD we could test Csg. If we				
so wanted due	e to MIT done in 2013.SDFN	1						
tested 5 ½ to 3	500 psi good with reverse up	it. Released all equipment.	of Marker bed 9 @ 1: Waiting for rebuild of	554' changed out well head to 3M stile X 5 ½ f tree to place back in operation. Tested brine				
shows 10# / g	al. Tubing was set @ 1544'			a was to place out in operation. Tested of the				
Spud Date:		Rig Release Da	te:					
I hereby certify that the	he information above is tr	ue and complete to the be	st of my knowledge	e and belief.				
/ /								
SIGNATURE Type or print name D		TITLE_SENM	Fluid Sales MGR.	DATE_ <u>1/30/14</u> ervices.com_PHONE: <u>575.746</u> 2072				
For State Use Only	E-II	nan address. <u>david.aivara</u>	uo (w) basicenergyse	<u>rivices.com</u> PHONE: <u>5/5./46/20/2</u>				
APPROVED BY:		TITLE		DATE				
Conditions of Approv	/al (if any):							

Submit To Appropri Two Copies	riate Distri	ct Offic	ce			State of Ne									D		rm C-105 agust 1, 2011
District I 1625 N. French Dr. District II	., Hobbs, N	IM 882	40	E	nergy,	Minerals and	a Na	turai	Re	sources		1. WELL		NO.	K	VISCU A	igust 1, 2011
811 S. First St., Art District III	tesia, NM	88210			Oi	l Conservat	tion	Divi	isic	n	-	300252688 2. Type of Le					
1000 Rio Brazos R District IV	d., Aztec,	NM 874	410		12	20 South S				r.		STA'	ΓE	☐ FEE		FED/IND	IAN
1220 S. St. Francis		100		D DEC	OMBI	Santa Fe, N				1100		3. State Oil &	Gas	Lease No).		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing:							5. Lea	ise Na	me or Ui	nit Agre	ement Na	me					
COMPLET	ION REI	PORT	(Fill in b	oxes #1 thr	ough #31	for State and Fee	e wells	only)			-	EUNICE 6. Well Numb	BRIN				
☐ C-144 CLOS										and #32 and	/or	#001	,c1.				
#33; attach this a	nd the pla											#001					
☐ NEW	WELL	WC	DRKOVE	R DEE	PENING	□PLUGBACE	K 🔲 I	DIFFE	REN	NT RESERV	/OIR		SET 5	.5 LINE	R IN 7"		
8. Name of Opera												9. OGRID					
10. Address of O	perator	P.O.10)460 MID	LAND TX	79702							11. Pool name	or Wi	ldcat S.	ALADO)	
12.Location	Unit Ltr O		Section 34	Tow 21S	nship	Range 37E	Lot			Feet from t	the	S Line	Feet 2427	from the	E Lin	ne	County LEA
Surface:																	
вн:																	
13. Date Spudded 7/1/80	d 14. D 7/7/8		D. Reach	ed 15	15. Date Rig Released 16. Date Complete 7/17/80						leted	(Ready to Prod	luce)	R	7. Eleva T, GR, 426.5'		and RKB,
18. Total Measur 1816'	Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? N/A 21. Type Electric and C CBL, CIL						ric and Ot	her Logs Run									
22. Producing Int	terval(s),	of this	completi	on - Top, B	ottom, N	ame SALAD	Ю						1320'	-			
23.	75		VIEW CARE	1 D /DT	CAS	ING REC	ORI	O (R			ring			2022			
CASING SI	ZE	V	veight 24			1450'	+			LE SIZE 8 ³ / ₄ "		CEMENTIN 700 SX			A	MOUNT	PULLED
					+		+										
24. SIZE	TOP			BOTTOM		ER RECORD SACKS CEM	ENT	SCR	EEN	1	25. SIZ			IG REC		PACKI	ER SET
5.5 15.5# 8/25/12	SUR	F.		1375'		120sx "C" PPG SURF	14.8				_	7/8 J-55 PC	_	44'		N/A	
26. Perforation	record (i	nterva	l. size. an	d number)	OPEN H	IOLE		27	ACI	D SHOT	FR 4	ACTURE, CE	MFN	T SOL	FF7F	FTC	
	(-		-, c,	•	0.2	.022		DEP	TH I	INTERVAL		AMOUNT A					
								N/A	1			N/A					
28. Date First Produc	rtion		D	duction M	athod (FI					ΓΙΟΝ	1	Wall Stat	(D	I CI	:1		
Date First Produc	LIUII					owing, gas lift, pr		g - S126	e and	л <i>уре ритр)</i>	,	Well Status	(Proa	. or Shut	- <i>in)</i>		
Date of Test	Hours	s Teste		Choke Siz		CED THRU TBG Prod'n For	ř.	Oil -	Bbl		Gas	- MCF	Wa	iter - Bbl		Gas - C	il Ratio
·						Test Period											
Flow Tubing Press.	Casin	g Pres	sure	Calculate Hour Rate		Oil - Bbl.			Gas -	- MCF		Water - Bbl.		Oil Gra	vity - A	PI - (Cor	r.)
29. Disposition of	f Gas (So	ld, use	d for fuel	, vented, etc	:.)								30. T	est Witne	essed By	Y	
31. List Attachme	ents																
32. If a temporary	pit was	used at	t the well.	, attach a pl	at with th	e location of the	tempo	rary p	it.								
33. If an on-site b	urial was	used a	at the wel	l, report the	exact loc		ite bur	rial:									
						Latitude						Longitude				NA	D 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name	Title	Date							
E-mail Address										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Souther	astern New Mexico	Northv	Northwestern New Mexico					
T. Anhy668'	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt_1235'	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian_	T. Cliff House_	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos_	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota_						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs_	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn_	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian_						
			OIL OR GAS SANDS OR ZONE					

								OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to	No.	3, f	rom		to
No. 2, 1	from		to	No.	4, f	rom		to
			IMPORTANT \					
Include	data on	rate of wat	ter inflow and elevation to which wate	r rose i	n ho	le.		
No. 1, 1	from		to				feet	
			to					
			to					
			LITHOLOGY RECORD					
From	То	Thickness In Feet	Lithology	Fro	om	То	Thickness In Feet	Lithology

Basic Energy Services LP 1/22/2014 Eunice Brine # 001 Bw-002 630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E 2 7/8" API # 30-025-26884 **Tree Conection** 2 7/8 J-55 PC TBG. 2 7/8" J-55 PC TBG Production Setting Depth 1544' Surface Casing: NONE Surface Hole **Bit Size** N/A Setting Depth @ N/A Inter. Hole Interm. Casing: NONE **Bit Size** N/A Setting Depth: NONE Liner Casing 5.5 15.5# FJ 102sx "C" 20sx excess cir surf. Setting Depth _____1375' Cement Data: Lead -Production Csg.: 7" 24# / 20# 700SX CIR. SURF Tail -Setting Depth @ 1450' Note -PBTD: NO PBTD **OPEN HOLE** yes Bit size 8 3/4" **DEPTH OH** 1800'

CURRENT

TD @ 1818'

Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009		
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	00000113, 2003	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		3002526884		
District III	1220 South St. Fran		5. Indicate Type of Le STATE	ease FEE xx□	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Le		
1220 S. St. Francis Dr., Santa Fe, NM 87505		•) (
	CES AND REPORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7. Lease Name or Uni	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			T . N . ((001 DW)	002	
PROPOSALS.)		ok soen	Eunice No # 001 BW 8. Well Number	- 002	
1. Type of Well: Oil Well	Gas Well Other Brine		# 1		
2. Name of Operator BASiC Energy Services			9. OGRID Number		
3. Address of Operator			10. Pool name or Wil	deat	
P.O. Box 10460 Midland Tx. 7970	2		Salado		
4. Well Location					
Section 34	eet from the South line and 242			County Los	
Section 34	Township 21 S Ra 11. Elevation (Show whether DR,	nge 37 E RKB, RT, GR, etc.		County Lea	
The state of the s			-/	1.29	
12. Check A	appropriate Box to Indicate N	ature of Notice	Report or Other Dat	ta	
			•		
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SSEQUENT REPO	KT OF: FERING CASING □	
TEMPORARILY ABANDON	CHANGE PLANS			ND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
	leted operations. (Clearly state all prk). SEE RULE 19.15.7.14 NMAC				
proposed completion or reco		•	1	C	
Wight of brine has fallen to 9.8, 9.9 l	bs/ gal might have lost integrity in	a joint above htm l	nole assembly @ 1492 49	9' causing fresh water	
to comingle with brine on the way up		a joint above built	1010 ussembly @ 1192.15	, causing fresh water	
Maya in service rig and rayersa unit	naakaya TOH with tuhular inanaat	and manhoo and h	ad authorited mine		
Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe. TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.					
Call in OCD for witness chart test, s	ign off on chart.		·		
TIH with 6 1/8" bit 4 drill collars tub	ing and clean out to 1540' TOH wi	th bit. TIH with B	tm. hole assembly and se	t @ 1540'	
Between MB 103 and MB 109. ND BOP, Flang up well head. Place	back in production.		•		
	,				
		•			
Spud Date:	Rig Release Da	nte:			
1					
I hereby certify that the information	above is true and complete to the bo	est of my knowled;	ge and belief.		
CIONATURE	TITLE OF IL	4 E1 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE 0/0/0010		
SIGNATURE	IIILE_SENV	I Fluid Sales MGI	RDATE_ <u>8/3/2012</u>	,	
Type or print name <u>DAVID ALVAR</u>	ADO E-mail address: david.alvara	ndo @basicenergys	services.com PHONE: 5	75.746 2072	
For State Use Only	$\cdot a \theta$, ,	
APPROVED BY:	TITLE Ser	102 Hydroluc	DATE	2/6/12	
Conditions of Approval (if any):		, , , , ,		11.	

Basic Energy Services LP Eunice Brine # 1 BW - 002

630' FSL, 2427" FEL, Unit (O), Sec 34, T21S, R37E

API # 30-025-26884

- · · · · · · · · · · · · · · · · · · ·			
		# 5000000000	
		Tree Connection	2 7/8" J-55
		Surface Casing:	7" (24# Top 22') / 20#
ee Hole se <u>8 3/4"</u>		Setting Depth @	1,454'
		-37	700sx Circulated Sur
Hole		Interm. Casing:	N/A
ze <u>N/A</u>	25	Setting Depth:	N/A
	;		
	: 11	:	
		;	
nt Data:	:	;	
-	_	Set Tubing @ 1,492.	49 per Tally
	— !		
	· !		
	:	PBTD:	N/A
	1 :	Production Csg.:	ОН
e	! :	Setting Depth @	1800'
	٠. ـ . ـ . ـ . ـ ـ	.;	

Submit I Copy To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 3002526884		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE xx		
<u>District IV</u> . 1220 S. St. Francis Dr., Santa Fe, NM	istrict IV Santa Fe, NM 87505 220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSA		JG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Eunice No # 001 BW - 002		
1. Type of Well: Oil Well Gas Well Other Brine			8. Well Number		
2. Name of Operator BASiC Energy Services			9. OGRID Number		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 10460 Midland Tx, 79702			Salado		
4. Well Location					
Unit Letter O: 630 fee	t from the South_ line and242	7 feet from the	<u>East</u> line		
Section 34		nge 37 E	NMPM County Lea		
	11. Elevation (Show whether DR.	RKB, RT, GR, etc			
·					
12. Check Ap	opropriate Box to Indicate N	ature of Notice	, Report or Other Data		
PERFORM REMEDIAL WORK XX PLUG AND ABANDON REMEDIAL WOTEN REMEDIAL REMEDIAL REMEDIAL WOTEN REMEDIAL REMEDI			RILLING OPNS. P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	NI JOB		
OTHER:		OTHER:			
13. Describe proposed or comple of starting any proposed worl proposed completion or record	k). SEE RULE 19.15.7.14 NMAC	pertinent details, a C. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of		
Caliper. RU CBL W / Formation Neu	m. mark depth. TOH and tally tbg sing shoe. TOH with B/S stand tb stron tie in log from shoe to surfac HT to 300 PSIG W/ chart. TOH w	g. back. RU wire e. Record findings vith Packer, RU B	ling run Csg. integrity inspection log with		
Spud Date:	Rig Release Da	ate:			
I hereby certify that the information al	pove is true and complete to the b	est of my knowled	ge and belief.		
SIGNATURE COMPANY	TITLE SENN	1 Fluid Sales MG	R. DATE 2/25/10		
Type or print name <u>DAVID ALVARA</u> For State Use Only		-			
APPROVED BY: Lul 7 Conditions of Approval (if any):	MerceTITLE Env	conmental &	nginer DATE 12/1/2010		
1) Include well borse diagram with subsequent report. 2) Formation MIT also required at completion of above works. Please notified to by District to withest this MIT.					
2) Formation MIT a	Iso required at co	-pleting	fatoremarke. Please notifi		
Hubbs District -	to witness this MI	T,	CTL		