

BW - 002

C-103s

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3002526884

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East line

Section 34 Township 21 S Range 37 E NMPM County Lea

7. Lease Name or Unit Agreement Name

Eunice No # 001 BW - 002

8. Well Number
1

9. OGRID Number

10. Pool name or Wildcat
Salado

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to coming with brine on the way up the casing.

Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe.

TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.

Call in OCD for witness chart test, sign off on chart.

TIH with 6 1/8" bit 4 drill collars tubing and clean out to 1540' TOH with bit. TIH with Btm. hole assembly and set @ 1540'

Between MB 103 and MB 109 .

ND BOP, Flang up well head. Place back in production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SENM Fluid Sales MGR. DATE 8/3/2012

Type or print name DAVID ALVARADO E-mail address: david.alvarado @basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: [Signature] TITLE Senior Hydrologist DATE 8/6/12

Conditions of Approval (if any):

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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Brine

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BASiC Energy Services

3. Address of Operator
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4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East line

Section 34 Township 21 S Range 37 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ RUN 5.5 15.5# FJ J-55 FL4S thread.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Weight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to comingle with brine on the way up the casing.

8-7-12 MI EQUIP RU well flowing back brine at fast rate bleeding back to stock tanks SDFN

8-8-12 ND WELL POH LAYING DOWN TBG. CALL FOR NEW 2 7/8 J-55 PC TUBING 1540' RIH W/scraper and 6 1/4" bit POH

RIH with 7" PKR. set @ 1390' was not able to hold psi on casing. Moved packer one joint higher same result POH with PKR SDFN.

8-9-12 TIH W/Pkr. /plug set plug at 1375' test plug will not hold continued to move plug and pkr up hole to surface. Casing is in tact but orange pealed SDFN

8-10-12 Changed to softer element on packer set plug at 1250' tested up hole will psi to 500# then communicate around pkr. Notified Jim Griswold OCD and BES L.P. Sr. VP Newman. SDFN

8-13-12 POH pkr./plug order 1375' 5 1/2" 15.5# FJ J-55 FL4S waiting on AFE approval.

8-22-12 RIH with CIBP on wire line set @ 1390' bail dump 2sx on top wait on cmt. RIH tag top @ 1380' SDFN

8-23-12 Cut off 7" casing redressed with Larken 92 7"X 5.5 head. Csg on location and racked. SDFN

8-24-12 RIH w/ float shoe and collar. Shoe @ 1375' Float Collar @ 1334.19' waiting on Cmt. Dress 5.5 Csg. W/ Larken K 5.5X 2 7/8 head.

8-25-12 RU BES LP cmt. crew circulated twice volume capacity head away with 102 sx net C to surface circulated 25sx to pit. SDFN

8-27-12 RU Reverse unit TIH with 4 - 3.5" collars to top of shoe drill out to 1365' call OCD for MIT on Casing. SDFN

8-28-12 OCD Mark Whitaker gave approval to run MIT. Called Mark back after MIT good psi @ 400# for 35 min. drill down to 1507.5' SDFN. Please see MIT chart.

8-29-12 TD at 1550' left well flowing to stock tanks (psi on formation due to conventional drilling) SDFN

8-30-12 NU well head and placed back to production brine testing at 10.1 # per gal will test for a few days.

9-6-12 9617 bbls fresh in 9284 bbls brine out show of 10 % brine to fresh. Testing from 8-30-12 to 9-6-12

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Alvarado TITLE SENM Fluid Sales MGR. DATE 9-6-12

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Basic Energy Services LP
Eunice Brine # 001 Bw-002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

CURRENT
9/6/2012

2 7/8"

Surface Hole

Bit Size N/A

Inter. Hole

Bit Size N/A

Cement Data:

Lead - _____

Tail - _____

Note - _____

Bit size 8 3/4"

Tree Connection 2 7/8 J-55 PC TBG.

Production 2 7/8" J-55 PC TBG

Setting Depth 1540'

Surface Casing: NONE

Setting Depth @ N/A

Intern. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ

102sx "C" 20sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7" 24# / 20#

700SX CIR. SURF

Setting Depth @ 1454'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'

TD @ 1818'

Reorder # 8740
Calibration Date 02/03/2012

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6/28/12

CS2 shoe
5 1/2 @
1375'

Eunice Brine #1
API 300 @ 526 854 #
35 min @ 400 #
BR 2221

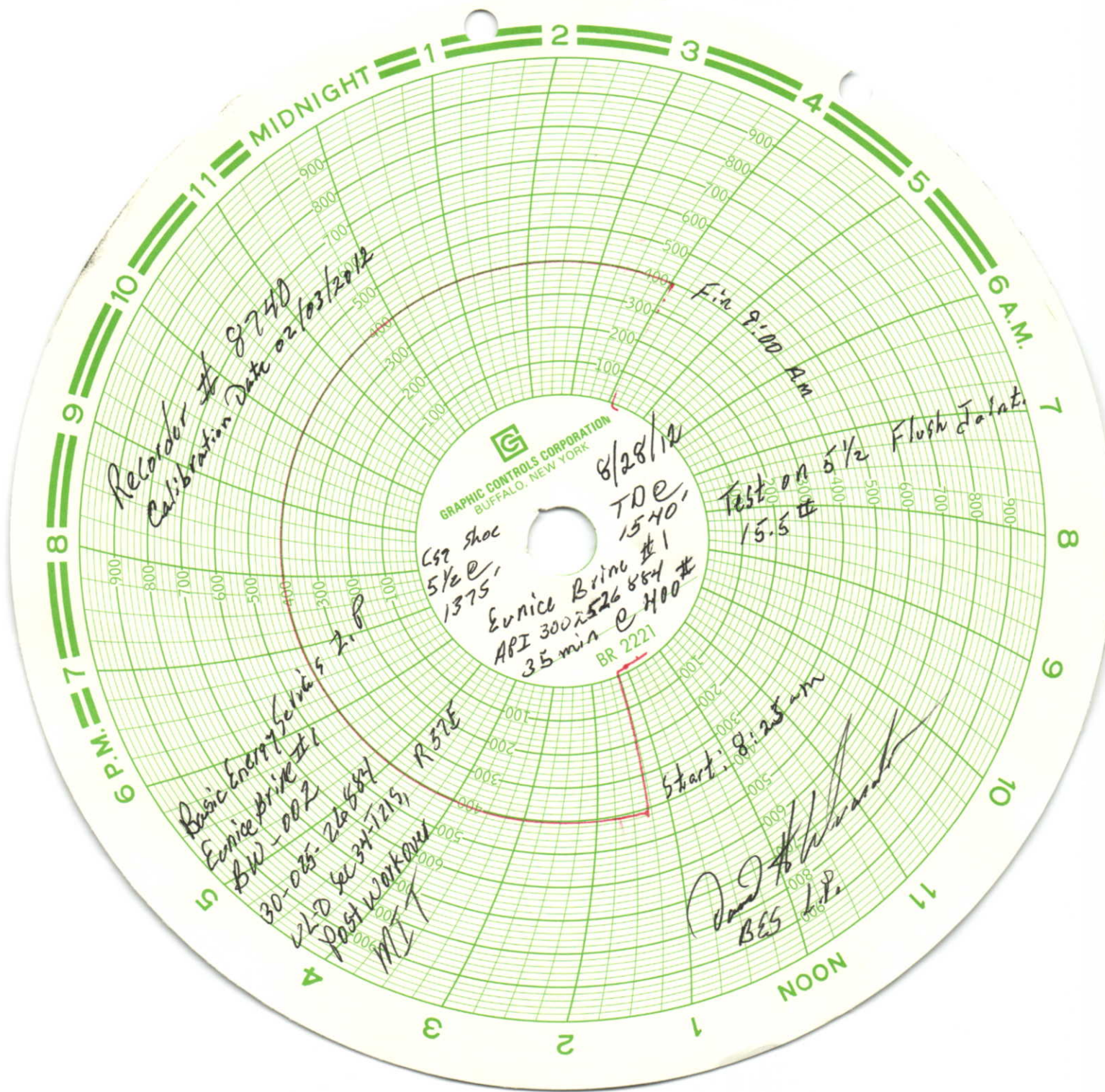
Fin 9:00 AM

Test on 5 1/2 Flush Joints
15.5 #

Basic Energy Services 2.8
Eunice Brine #1
BW-002
30-025-26854
21-D Se 34-1215,
Post Workover
MTT

Start: 8:25 am

David A. Williams
BES L.P.



Wildcat Measurement Service, Inc.

416 East Main Street
P.O. Box 1836
Artesia, New Mexico 88211
Office: (575)746-3481
Toll Free: 1-888-421-9453

Calibration Certificate

Company Name: Basic Energy
Recorder Type: Bristol 8" Recorder
Recorder Serial: # 8740
Recorder Pressure Range: 0-1000# Accuracy +/- 0.2% PSIG
Temperature Range: Deg F.

Increasing Pressure			Decreasing Pressure		
Applied Pressure	Indicated Pressure	Error%	Applied Pressure	Indicated Pressure	Error%
0.0#	0.0#	0	800#	800#	0
100#	100#	0	600#	600#	0
300#	300#	0	400#	400#	0
500#	500#	0	200#	200#	0
700#	700#	0	0.0#	0.0#	0
1000#	1000#	0			

Temperature Test		
Applied Temperature	Indicated Temperature	Error%

Certified Calibration Instrument Used
Gauge: Crystal
Deadweight:

Remarks:

Calibration Date: 02/03/2012
Technician: Craig Sutherland Craig Sutherland

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
		1. WELL API NO. 3002526884								
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EUNICE BRINE BW-002								
		6. Well Number: #001								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER SET 5.5 LINER IN 7"										
8. Name of Operator BASIC ENERGY SERVICES L.P.		9. OGRID								
10. Address of Operator P.O.10460 MIDLAND TX 79702		11. Pool name or Wildcat SALADO								
12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA
Surface:										
BH:										
13. Date Spudded 7/1/80	14. Date T.D. Reached 7/7/80	15. Date Rig Released			16. Date Completed (Ready to Produce) 7/17/80			17. Elevations (DF and RKB, RT, GR, etc.) 3426.5'		
18. Total Measured Depth of Well 1816'		19. Plug Back Measured Depth			20. Was Directional Survey Made? N/A			21. Type Electric and Other Logs Run CBL, CIL		
22. Producing Interval(s), of this completion - Top, Bottom, Name SALADO								1320' -		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"	24		1450'		8 3/4"		700 SX SURF.			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
5.5 15.5#	SURF.	1375'	120sx "C" 14.8 PPG SURF.				SIZE	DEPTH SET	PACKER SET	
8/25/12							2 7/8 J-55 PC	1540'	N/A	
26. Perforation record (interval, size, and number) <u>OPEN HOLE</u> <div style="font-size: 1.2em; margin-top: 10px;">1450' - 1818'</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A N/A				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
		FRESH WATER INDUCED THRU TBG.					PROD.			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *David H. Alvarado* Printed Name *David H. Alvarado* Title *SENM Field Agent* Date *9-6-12*

E-mail Address _____

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 668'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1235'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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87505State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Brine		WELL API NO. 3002526884
2. Name of Operator BASiC Energy Services		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 10460 Midland Tx. 79702		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>630</u> feet from the <u>South</u> line and <u>2427</u> feet from the <u>East</u> line Section <u>34</u> Township <u>21 S</u> Range <u>37 E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number # 1
10. Pool name or Wildcat Salado		9. OGRID Number

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/9/14 Called District I and notified Maxi Brown that tubing had pushed out of the hole with a spill of =/- 100bbls. Call for service unit.
 1/10/14 RU/MI Equip. MIRU reverse unit 1/11/14. SDFN
 1/13/14 POH W/43 jts. 2 7/8 PCT (1389') RIH W/Bit and Collars tag @ 1379' drill and torqued up like on tubing. Raise tubing in safe zone SDFN
 1/14/14 POH W/Bit RIH W/OS Jars and Bumper Sub POH no fish. RIH work impression block POH showed pinch on one side. Close BOP SDFN
 1/15/14 RIH W/Csg. Swedge worked in and out marks indicate went in poss. pinched collar. Had tight spot 33' up. RIH W / Overshot no go RIH W / SpearWent down beside tbg. SDFN
 1/16/14 RIH W / Mill Shoe wash over 3' long work thru tight spot above then 12' from fish started torqueing @ 1373 down to 1394' Bad spot @ 1372-1375 acts like parted Csg 7" handed job over to Alvarado, SDFN
 1/17/14 TIH with 4 3/4 concave Mill to tight spot mill down to 1375' opened up tight spot TOH with Mill SDFN
 1/20/14 TIH with Concave Mill to 1372 worked till access clear continue to 1375 mill to 1390' mill for one hour no progress TOH mill shoed cut rite gone on outer edge. SDFN
 1/21/14 TIH with Tapered Mill and string mill on top with bumper sub. Worked tight spot down to top of fish milled down to 1450 btm. Of 7'' continue to 1500' TOH with Mill and String Mill. SDFN. Call District I talked to Mark Whitaker approved once TD we could test Csg. If we so wanted due to MIT done in 2013. SDFN
 1/22/14 TIH with Production string and 4 3/4 bit to 1500' drill down to bottom of Marker bed 9 @ 1554' changed out well head to 3M stile X 5 1/2 tested 5 1/2 to 500 psi good with reverse unit. Released all equipment. Waiting for rebuild of tree to place back in operation. Tested brine shows 10# / gal. Tubing was set @ 1544'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE SENM Fluid Sales MGR. DATE 1/30/14Type or print name DAVID ALVARADO E-mail address: david.alvarado @basicenergyservices.com PHONE: 575.746 2072**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

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		1. WELL API NO. 3002526884									
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		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EUNICE BRINE BW-002									
		6. Well Number: #001									
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8. Name of Operator BASIC ENERGY SERVICES L.P.		9. OGRID									
10. Address of Operator P.O.10460 MIDLAND TX 79702		11. Pool name or Wildcat SALADO									
12. Location	Unit Ltr O	Section 34	Township 21S	Range 37E	Lot	Feet from the 630'	S Line	Feet from the 2427'	E Line	County LEA	
Surface:											
BH:											
13. Date Spudded 7/1/80	14. Date T.D. Reached 7/7/80	15. Date Rig Released		16. Date Completed (Ready to Produce) 7/17/80			17. Elevations (DF and RKB, RT, GR, etc.) 3426.5'				
18. Total Measured Depth of Well 1816'		19. Plug Back Measured Depth		20. Was Directional Survey Made? N/A			21. Type Electric and Other Logs Run CBL, CIL				
22. Producing Interval(s), of this completion - Top, Bottom, Name SALADO							1320' -				
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		24		1450'		8 3/4"		700 SX SURF.			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET
5.5 15.5#	SURF.	1375'	120sx "C" 14.8			2 7/8 J-55 PC		1544'		N/A	
8/25/12			PPG SURF.								
26. Perforation record (interval, size, and number) OPEN HOLE					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			
					N/A			N/A			
28. PRODUCTION											
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FRESH WATER INDUCED THRU TBG.					Well Status (<i>Prod. or Shut-in</i>) PROD.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By				
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Title

Date

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 668'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1235'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2400'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
------	----	-------------------	-----------	--	------	----	-------------------	-----------

Basic Energy Services LP
Eunice Brine # 001 Bw-002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

CURRENT
1/22/2014

2 7/8"

Surface Hole

Bit Size N/A

Inter. Hole

Bit Size N/A

Cement Data:

Lead -

Tail -

Note -

Bit size 8 3/4"

Tree Connection 2 7/8 J-55 PC TBG.

Production 2 7/8" J-55 PC TBG

Setting Depth 1544'

Surface Casing: NONE

Setting Depth @ N/A

Interm. Casing: NONE

Setting Depth: NONE

Liner Casing 5.5 15.5# FJ

102sx "C" 20sx excess cir surf.

Setting Depth 1375'

Production Csg.: 7" 24# / 20#

700SX CIR. SURF

Setting Depth @ 1450'

PBTD: NO PBTD

OPEN HOLE yes

DEPTH OH 1800'

TD @ 1818'

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002526884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE xx <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eunice No # 001 BW - 002
8. Well Number # 1
9. OGRID Number
10. Pool name or Wildcat Salado

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Brine

2. Name of Operator
BASiC Energy Services

3. Address of Operator
P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East line

Section 34 Township 21 S Range 37 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Wight of brine has fallen to 9.8, 9.9 lbs/ gal might have lost integrity in a joint above btm hole assembly @ 1492.49' causing fresh water to comingle with brine on the way up the casing.

Move in service rig and reverse unit package TOH with tubular, inspect and replace any bad extracted pipe.

TIH with 7" Scraper to 1454', TOH with Scraper, TIH with 7" packer set as close to 1454' set and pre test MIT Csg.

Call in OCD for witness chart test, sign off on chart.

TIH with 6 1/8" bit 4 drill collars tubing and clean out to 1540' TOH with bit. TIH with Btm. hole assembly and set @ 1540'

Between MB 103 and MB 109.

ND BOP, Flang up well head. Place back in production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SENM Fluid Sales MGR. DATE 8/3/2012

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746 2072

For State Use Only

APPROVED BY: [Signature] TITLE Senior Hydrologist DATE 8/6/12

Conditions of Approval (if any):

CURRENT
5/2/2012

Basic Energy Services LP
Eunice Brine # 1 BW - 002
630' FSL, 2427' FEL, Unit (O), Sec 34, T21S, R37E
API # 30-025-26884

Surface Hole

Bit Size 8 3/4"

Inter. Hole

Bit Size N/A

Cement Data:

Lead - _____

Tail - _____

Note - _____

Bit size _____

Tree Connection 2 7/8" J-55

Surface Casing: 7" (24# Top 22') / 20#

Setting Depth @ 1,454'
700sx Circulated Surf.

Interm. Casing: N/A

Setting Depth: N/A

Set Tubing @ 1,492.49 per Tally

PBTD: N/A

Production Csg.: OH

Setting Depth @ 1800'

TD @ 1800'

Submit 1 Copy To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.

3002526884

5. Indicate Type of Lease

STATE ☐

FEE xx ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice No # 001 BW - 002

8. Well Number

1

9. OGRID Number

10. Pool name or Wildcat

Salado

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Brine

2. Name of Operator

BASIC Energy Services

3. Address of Operator

P.O. Box 10460 Midland Tx. 79702

4. Well Location

Unit Letter O : 630 feet from the South line and 2427 feet from the East line

Section 34

Township 21 S

Range 37 E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK XX

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rig up unit bleed down well NU BOP

Tally Extra tbg. TIH with Tbg. tag Btm. mark depth. TOH and tally tbg and btm hole assembly record findings.

TIH with bit and scraper to Btm. of casing shoe. TOH with B/S stand tbg. back. RU wire ling run Csg. integrity inspection log with Caliper. RU CBL W / Formation Neutron tie in log from shoe to surface. Record findings.

Run 7" PKR to just above shoe and MIT to 300 PSIG W/ chart. TOH with Packer, RU Btm hole Assembly TIH with it and Tbg.

ND BOP and Land production string to depth. Place back in production mode.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SENM Fluid Sales MGR. DATE 2/25/10

Type or print name DAVID ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072

For State Use Only

APPROVED BY:

TITLE Environmental Engineer

DATE 12/1/2010

Conditions of Approval (if any):

1) Include well bore diagram with subsequent report.

2) Formation MIT also required at completion of above work. Please notify Hubbs District to witness this MIT.
CJC