Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District I	Energy, Minerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	3002532394	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE xx	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Salado Brine well	
	Gas Well Other Brine	8. Well Number	
2. Name of Operator	9. OGRID Number		
2. Name of Operator BASiC Energy Services		9. OGRID Nulliber	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 2920 Midland Tx. 79702			
4. Well Location			
Unit Letter A :1305	_feet from the <u>North</u> line and <u>60</u> _feet from t	he <u>East</u> line	
Section 20	Township 25 S Range 37 E	NMPM County Lea	
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)	
12 Check A	Appropriate Box to Indicate Nature of Notic	re Report or Other Data	
12. Check I		•	
NOTICE OF IN		JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	——————————————————————————————————————	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB	
DOWNHOLE COMMINGLE			
OTHER: Pull tubing out o	f hole OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or rec	ompletion.		
One Call made test anchors on 8/13/	14		
Rig up Service Unit Rig extract tubi	ng out of well bore laying down on seals.		
Place sub with control valve back in	to slips.		
Continue to monitor well. Turned ov	er to Plugging Department		
Spud Date:	Rig Release Date:		
	1		
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.	
SIGNATUDE	TITLE_SENM FLUID SALES	MCD DATE 9/12/14	
SIONATURE	TITLE_SENW FLUID SALES	DATE_0/ 12/14	
Type or print name DAVID ALVAR	RADO E-mail address: david.alvarado @basicenerg	<u>yservices.com</u> PHONE: <u>575.746-2072</u>	
For State Use Only			
APPROVED BY:	TITLE	DATE	
Conditions of Approval (if any):	111LL	DAIL	
11			

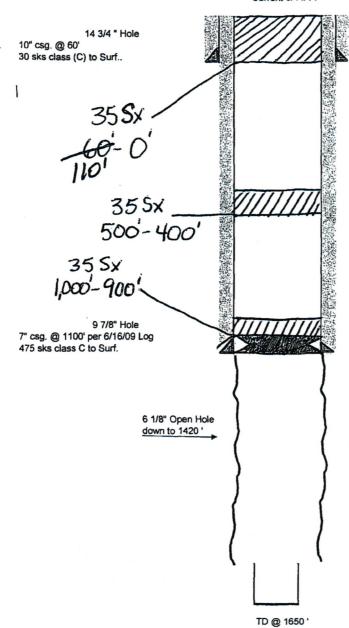
Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	3002532394	
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE xx 6. State Oil & Gas Lease No.	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 1414 07303	6. State Oil & Gas Lease No.	
87505			
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
`	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	CATION TORTERWIT (TORWI C-101) TOR SUCIT	Salado Brine well	
1. Type of Well: Oil Well	Gas Well Other Brine	8. Well Number	
2. Name of Operator		9. OGRID Number	
BASiC Energy Services		7. OGKID Kullibel	
3. Address of Operator		10. Pool name or Wildcat	
P.O. Box 10460 Midland Tx. 7970)2		
4. Well Location			
	feet from the North line and 60 feet from the	Fast line	
Section 20	Township 25 S Range 37 E	NMPM County Lea	
Section 20	11. Elevation (Show whether DR, RKB, RT, GR, etc.	J	
	11. Elevation (Show whether DR, RRD, R1, OR, etc.)	
12 Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data	
12. CHECK A	Appropriate Box to indicate Nature of Notice,	Report of Other Data	
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR	ILLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE			
OTHER:		Tutoration of 0.7/0 LEE Tubing	
OTHER:	OTHER: E letted operations. (Clearly state all pertinent details, an	Extraction of 2 7/8 J-55 Tubing	
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co		
proposed completion or rec		impletions. Attach wendore diagram of	
proposed completion of rec	ompletion.		
8/13/14 Hobbs Anchors set 1 dead	man anchor and tested the other three.		
Waited on matting board, MIR & R	U SUR un-flanged well head. RU to POH W/ Tbg.		
II. 15 foot of two 11 down and 11 or 11			
Had 5 foot of travel down and up wo	orked tubing for two nours.		
The came free after applying 10 po	ints pull. Extracted 40 jts tubing and LD on ground.		
10g. came nee area applying 10 po	into pair. Extracted to just doing and ED on ground.		
SDFN			
g 15 -			
Spud Date:	Rig Release Date:		
I hereby certify that the information	above is true and complete to the best of my knowledg	ge and belief.	
SIGNATURE David Alvarado	_ TITLE_SENM DISTRICT MGR. Fluid Sal	les DATE 8/13/1/	
DIGINATURE Juvia (Tivarado		DAIL_0/15/14	
Type or print name DAVID ALVAL	RADO E-mail address: david.alvarado @basicenergys	ervices.com PHONE: 575.746 2072	
For State Use Only	2 mm address. daridariado e susicellergys	11011D: 01011 10.2012	
-			
	TITLE	DATE	
Conditions of Approval (if any):			

Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 3002532394	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D	Or.	STATE FEE xx	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
	SALS TO DRILL OR TO DEEPEN OR PLUG BAC			
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUC	Н	Salado Brine well	
1. Type of Well: Oil Well Gas Well Other Brine		8. Well Number 002		
2. Name of Operator		9. OGRID Number		
BASiC Energy Services			7. OGRID Humber	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2920 Midland Tx. 79702	2			
4. Well Location				
Unit Letter A :1305	feet from the North line and 60	feet from the	East line	
Section 20	Township 25 S Range 3	87 E	NMPM County Lea	
	11. Elevation (Show whether DR, RKB,	RT, GR, etc.		
12. Check A	Appropriate Box to Indicate Nature	of Notice,	Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK		EDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS COM	MENCE DRI	LLING OPNS. ☐ P AND A ☐	
PULL OR ALTER CASING	MULTIPLE COMPL	ING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
OTHER: MIT Casing	ОТН	IFR·	П	
			d give pertinent dates, including estimated date	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For			
proposed completion or rec	completion.			
9/14/14 Davis Engage Complete I I	D. manuscha manusciani da act a DVD alacca		f 72 Cosin c @ 1100' for MIT room agas	
8/14/14 Basic Energy Services L.i	P. requests permission to set a PKR closes	t to the bim o	1 / Casing @ 1100 for M11 purposes.	
To be tested on Monday 18	oth or at OCD's Discretion.			
Spud Date:	Rig Release Date:			
Spau Bute.	Tilg Refease Bute.			
I hereby certify that the information	above is true and complete to the best of i	ny knowledg	e and belief.	
SIGNATURE <u>David Alvarado</u>	_ TITLE_SENM FLU	<u>UID SALES 1</u>	MGR. DATE_8/ 14/14	
Type or print name DAVID ALVAL	PADO E mail addrass: david alvareda @	hacicanarara	arvices com PHONE: 575 746 2072	
For State Use Only	RADO E-mail address: david.alvarado @	vasicenergys	EIVICES.COIII FITOINE: 3/3./40-20/2	
	TITLE		DATE	
Conditions of Approval (if any):				

Submit 1 Copy To Appropriate Distric	State of New	Mexico		Form C-103
Office <u>District I</u> ~ (575) 393-6161	Energy, Minerals and N	Vatural Resources		evised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240)		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	3002532394	
District III - (505) 334-6178	1220 South St. F	Francis Dr.	5. Indicate Type of Lease STATE	FEE xx
1000 Rio Brazos Rd., Aztec, NM 8741 <u>District IV</u> – (505) 476-3460	Santa Fe, NM	1 87505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM			0. 5 5 65 54.5	
87505	OTICES AND REPORTS ON WEI	110	7 Lease Name or Unit A	arcamant Nama
	OPOSALS TO DRILL OR TO DEEPEN OR		7. Lease Name or Unit A	greement Name
DIFFERENT RESERVOIR. USE "AI	PPLICATION FOR PERMIT" (FORM C-10		Salado Brine Well	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other xx		8. Well Number	
1. Type of Well. Off Well	J Gas Well Ottler XX	/ 120mbc 00m	002	
2. Name of Operator		/ HOBBS OCD	9. OGRID Number	
Basic Energy Services			10 P 1: W/11	
3. Address of Operator P.O. Box 10460 Midland, TX	79702	AUG 3 1 2015	10. Pool name or Wildcar	
	79702		<u> </u>	
4. Well Location	1205	North line and		n
Unit LetterA	:1305feet from the			
Section 20	Township 25 S	Range 37 E		nty Lea
	11. Elevation (Show whether	DR, RKB, RT, GR, etc.		
The state of the s				THE REPORT OF THE PERSON OF TH
12 Char	ok Anneopriato Dov to Indicat	a Natura of Nation	Domant on Other Data	
12. Chec	ck Appropriate Box to Indicate	e Nature of Notice,	Report of Other Data	
NOTICE OF	INTENTION TO:	E-PERM	MITTING <swd< td=""><td>INJECTION></td></swd<>	INJECTION>
PERFORM REMEDIAL WORK		RE CONVE	RSION RBD	MS
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐	cc RETUR	N TO TA	
PULL OR ALTER CASING	☐ MULTIPLE COMPL ☐	CA CSNG		HG LOC
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		INT TO		P&A R
CLOSED-LOOP SYSTEM OTHER:		INT TO	PAPA NR	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compared to the second seco	ompleted operations. (Clearly state	OTHER:	PA P&A NR d give pertinent dates, include	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidency of starting any proposed	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NN	OTHER:	PA P&A NR d give pertinent dates, include	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or compared to the second seco	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NN	OTHER:	PA P&A NR d give pertinent dates, include	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the startin	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C	OTHER: all pertinent details, and MAC. For Multiple Co	d give pertinent dates, include mpletions: Attach wellbore	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NN recompletion. CIBP at 1,000' - Spot 35sx class C esx - PUH to 66' - Spot 35 sx class C	OTHER: all pertinent details, and MAC. For Multiple Co	d give pertinent dates, include mpletions: Attach wellbore	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the startin	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NN recompletion. CIBP at 1,000' - Spot 35sx class C esx - PUH to 66' - Spot 35 sx class C	OTHER: all pertinent details, and MAC. For Multiple Co	d give pertinent dates, include mpletions: Attach wellbore	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	OTHER: all pertinent details, and MAC. For Multiple Co	d give pertinent dates, include mpletions: Attach wellbore	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NN recompletion. CIBP at 1,000' - Spot 35sx class C esx - PUH to 66' - Spot 35 sx class C	OTHER: all pertinent details, an MAC. For Multiple Co	d give pertinent dates, include mpletions: Attach wellbore d laden fluid	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B	d give pertinent dates, included mpletions: Attach wellbore date date date date date date date dat	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B	d give pertinent dates, included mpletions: Attach wellbore date date date date date date date dat	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B	d give pertinent dates, included mpletions: Attach wellbore date date date date date date date dat	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B	d give pertinent dates, included mpletions: Attach wellbore date date date date date date date dat	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starting any proposed proposed completion of the starting and the starting	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C ex - PUH to 60' - Spot 35 sx class C ty hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division E NOTIFIED 24 Hours	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starti	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division E NOTIFIED 24 Hours	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or configuration of starting any proposed proposed completion of the starting and the starting any proposed proposed completion of the starting and the starting	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C ex - PUH to 60' - Spot 35 sx class C ty hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mu- cement The Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division E NOTIFIED 24 Hours	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting and the starting any proposed proposed completion of the starting any proposed completion of the starting and the starting any proposed completion of the starting and the	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C sy hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole multiple control of the Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division E NOTIFIED 24 Hours to beginning of operation	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting and the starting any proposed proposed completion of the starting any proposed completion of the starting and the starting any proposed completion of the starting and the	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C ex - PUH to 60' - Spot 35 sx class C ty hole marker	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole multiple control of the Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore d laden fluid Conservation Division E NOTIFIED 24 Hours to beginning of operation	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting and the sta	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore deladen fluid Conservation Division E NOTIFIED 24 Hours to beginning of operation of operation deladen fluid	ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting and the starting any proposed proposed completion of the starting any proposed completion of the starting and the starting any proposed completion of the starting and the	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole multiple control of the Oil MUST B Prior to the	d give pertinent dates, include mpletions: Attach wellbore deladen fluid Conservation Division E NOTIFIED 24 Hours to beginning of operation of operation deladen fluid	P&A R ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting any proposed completion of the starting and the starting any proposed completion of the starting and	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C csx - PUH to 60' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting any proposed completion of the starting and the starting any proposed completion of the starting and	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 66' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	ding estimated date diagram of
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting and starting any proposed completion of the starting and star	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C csx - PUH to 60' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date: The Oil MUST B Prior to the The Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting and starting any proposed completion of the starting and sta	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 60' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the TITLE Parallel and Complete to the Complete to t	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date: The Oil MUST B Prior to the The Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting and starting any proposed completion of the starting and star	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 60' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the TITLE Parallel and Complete to the Complete to t	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date: The Oil MUST B Prior to the The Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	P&A R
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or confidence of starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed proposed completion of the starting any proposed completion of the starting and starting any proposed completion of the starting and sta	ompleted operations. (Clearly state d work). SEE RULE 19.15.7.14 NM recompletion. CIBP at 1,000' - Spot 35sx class C sx - PUH to 60' - Spot 35 sx class C ry hole marker Rig Release tion above is true and complete to the TITLE Parallel and Complete to the Complete to t	INT TO OTHER: all pertinent details, an MAC. For Multiple Co cement - Circ. hole mucement The Oil MUST B Prior to the e Date: The Oil MUST B Prior to the The Date:	d give pertinent dates, include mpletions: Attach wellbore deliance delianc	P&A R

Basic English Sawies

Current 8/14/14



0 - 1'	Top soil
1- 12'	Broken cliché
12 - 15'	Granite
15 - 40'	Red sand
40 - 60'	Gray & red shale
60 - 120'	Red bed
120 - 130'	Blue shale
130 - 137'	Brown lime
137 - 145'	Red & brown rock - hard
145 - 165'	Gray shale
165 - 175'	Red bed
175 - 205'	Brown shale w / streaks of gray
205 - 325'	Red bed
325 - 340	Brown lime, medium
340 - 355'	Red sand & water
355 - 485'	Hard red sandy shale
485 - 495'	Red rock
495 - 525'	Brown sand & water
525 - 580'	
580 - 600'	Red rock
600 - 675'	Red bed
675 - 1025	
1025 - 1080'	Gray lime
1080 - 1095'	
1095 - 1125	
1125 - 1140	,
1140 - 1185'	,
1185 - 1230'	Blue shale
1230 - 1240	· · · · · · · · · · · · · · · · · · ·
1240 - 1400'	Salt

8/13/14 Extracted & LD 40 jnts 2 7/8 J-55 tubing

Basic Engley Services

Current 8/14/14

14 3/4 " Hole 10" csg. @ 60' 30 sks class (C) to Surf..

1

9 7/8" Hole 7" csg. @ 1100' per 6/16/09 Log 475 sks class C to Surf.

> 6 1/8" Open Hole down to 1420 '

0 - 1' Top soil 1- 12' Broken cliché 12 - 15' Granite 15 - 40' Red sand 40 - 60' Gray & red shale Red bed 60 - 120' 120 - 130' Blue shale 130 - 137' Brown lime 137 - 145' Red & brown rock - hard 145 - 165' Gray shale 165 - 175' Red bed 175 - 205' Brown shale w / streaks of gray 205 - 325' Red bed 325 - 340 Brown lime, medium 340 - 355' Red sand & water 355 - 485' Hard red sandy shale 485 - 495' Red rock 495 - 525' Brown sand & water 525 - 580' Red bed 580 - 600' Red rock 600 - 675' Red bed 675 - 1025 Red rock & anhydrite 1025 - 1080' Gray lime 1080 - 1095' Anhydrite 1095 - 1125 Red sand 1125 - 1140 Gray lime 1140 - 1185' Salt & anhydrite 1185 - 1230' Blue shale 1230 - 1240' Anhydrite & potash, some salt 1240 - 1400' Salt

8/13/14 Extracted & LD 40 jnts 2 7/8 J-55 tubing

TD @ 1650 '