Submit I Copy To Appropriate District	State of New M	fexico	Form C-10	
Office District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 20	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIO	N DIVISION	30-045-28653	
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		LUG BACK TO A	7. Lease Name or Unit Agreement Name Sunco Disposal	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other SWD Class	1	8. Well Number	
2. Name of Operator		1-2	9. OGRID Number	
Agua Moss, LLC			247130	
3. Address of Operator		10. Pool name or Wildcat		
PO Box 600 Farmington, NM 8749	19		SWD MV	
4. Well Location			*1.1	
Unit Letter E :	1595feet from theNort	h line and1	005 feet from theWest line	
Section 2	Township 29N	Range 12W	NMPM County San Juan	
	11. Elevation (Show whether D)	R, RKB, RT, GR, etc		
		9' GL	and the second sec	
PULL OR ALTER CASING     Image: Comparison of the second sec		CASING/CEMEN		
OTHER:	lated apprentions (Clearly state all	OTHER:	d give pertinent dates, including estimated da	
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA	AC. For Multiple Co	mpletions: Attach wellbore diagram of	
Agua Moss LLC proposes to c				
	onduct a temperature survey a e notified 24 hrs prior to execu		rification of mechanical integrity on the procedure:	
Sunco #1. The NMOCD will be		uting the following		
Sunco #1. The NMOCD will be	e notified 24 hrs prior to execu nd retrieve the tubing plug set	uting the following		
Sunco #1. The NMOCD will be 1. Rig up slickline an	e notified 24 hrs prior to execu nd retrieve the tubing plug set	uting the following		
Sunco #1. The NMOCD will be 1. Rig up slickline an 2. Rig down slickline 3. Rig up wireline	e notified 24 hrs prior to execu nd retrieve the tubing plug set e	uting the following at 4,278' KB.	procedure:	
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will perform <u>monthly</u> annulus pressure tests at 1000 psig to verify sustained annulus integrity. Disposal operations will discontinue if there is a substantial variation from the normal casing pressure trend or in the event that casing pressure falls below 100 psig.

Spud Date:			Rig Release Date:		
I hereby cert SIGNATUR	tify that the informa	tion above is true and	d complete to the best of my	knowledge and belief.	E_6/14/2018
For State U	n namePhilana ' lse Only D BY: of Approval (if any):	ching		son@merrion.bz PHONE:	
	provide - operator based or approval	temperatur 13 Conclus 5 Suryay W/ Condi	re Survey nesu ion(s) and an results for i time or disc	Its to OCD-SP my recommend ocd-SF approv pproval.	with atims 141,
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