

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIT/EN ☐

2. NAME OF OPERATOR

SHELL WESTERN E&P INC.

3. ADDRESS OF OPERATOR

P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 8465' SOUTH & 11,083' EAST OF NW CORNER OF SEC. 18

(Est) 506' FWL & 2197' FSL SEC. 21

At top prod. interval reported below SAME

At total depth SAME

14. ~~XXXXXX~~ API NO. DATE ISSUED BY BLM

30-003-20016

9-03-87

15. DATE SPUNDED

9-26-87

16. DATE T.D. REACHED

11-26-87

17. DATE OF ~~XXXXXX~~ (P&A'D)

12-04-87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

9034' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7808'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 7808'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NA

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDT, CNL, NGT, DLT/MSFL, RFT, DIT/MLT, DST, LDT/CNTG, SDT, NGT, AMS, CYB, SIDEWALL SAMPLES

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	CONDUCTOR	30'			-----
13-3/8"	68, 72#	842'	14-7/8"	275 SX LITE + 100 SX CLS C	-----
9-5/8"	36#	4845'	12-1/4"	600 SX CLS H	-----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					NA		

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

NA

33.* PRODUCTION

DATE FIRST PRODUCTION

P&A'D

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKED SIZE

PROD'N. FOR TEST PERIOD

OIL—BSL.

GAS—MCF.

WATER—BSL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BSL.

ACCEPTED FOR RECORD

WATER—BSL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

35. LIST OF ATTACHMENTS

3160-5, INCLINATION REPORT, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

A. J. FORE

TITLE

SUPERVISOR REG. & PERMITS

DATE 1-12-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION				GEOLOGIC MARKERS			
TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC.			
				CORE #1: 4639' - 4699'; REC 60' CORE #2: 4864' - 4878'; REC 14' CORE #3: 4878' - 4908'; REC 30' CORE #4: 4908' - 4952'; REC 44' CORE #5: 5641' - 5650'; REC 9.5' CORE #6: 5650' - 5682'; REC 32' CORE #7: 5682' - 5737'; REC 55' CORE #8: 6200' - 6242'; REC 42'			
				DATIL BACA TRIASSIC CHINLE SAN ANDRES GLORIETA YESO ABO PRECAMBRIAN			
				870' 1986' 4246' 4753' 5155' 5390' 6450' 7064'			
				MEAS. DEPTH TRUE VERT. DEPTH			