

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|                                                                                                                                                                                                                                |                                                                      |                                                              |                                                      |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------|--------------------------------------------------------------|------------------------------------------------------|
| 1a. TYPE OF WELL:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____                                                                                   |                                                                      | 5. LEASE DESIGNATION AND SERIAL NO.<br>M70-721-89-0001       |                                                      |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____ |                                                                      | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>Zuni Tribe           |                                                      |
| 2. NAME OF OPERATOR<br>Burr Oil and Gas, Inc.                                                                                                                                                                                  |                                                                      | 7. UNIT AGREEMENT NAME                                       |                                                      |
| 3. ADDRESS AND TELEPHONE NO.<br>2901 E. 20th St., Farmington, NM 87401 505-325-1701                                                                                                                                            |                                                                      | 8. FARM OR LEASE NAME, WELL NO.<br>Zuni Tribal #1-34         |                                                      |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1945' FNL & 825' FEL<br>At top prod. interval reported below<br>At total depth Same as above                        |                                                                      | 9. API WELL NO.                                              |                                                      |
| 14. PERMIT NO.                                                                                                                                                                                                                 |                                                                      | DATE ISSUED                                                  |                                                      |
| 15. DATE SPUDDED<br>6/22/90                                                                                                                                                                                                    | 16. DATE T.D. REACHED<br>6/28/90                                     | 17. DATE COMPL. (Ready to prod.)                             | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>6625' GR  |
| 20. TOTAL DEPTH, MD & TVD<br>874'                                                                                                                                                                                              | 21. PLUG BACK T.D. & TVD                                             | 23. INTERVALS DRILLED BY<br>0-874                            | 19. ELEV. CASINGHEAD                                 |
| 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>None                                                                                                                                           |                                                                      |                                                              | 25. WAS DIRECTIONAL SURVEY MADE                      |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DLL, FDC/CNL                                                                                                                                                                           |                                                                      |                                                              | 27. WAS WELL CORRED<br>No                            |
| 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                             |                                                                      |                                                              |                                                      |
| CASING SIZE/GRADE                                                                                                                                                                                                              | WEIGHT, LB./FT.                                                      | DEPTH SET (MD)                                               | HOLE SIZE                                            |
| 7"                                                                                                                                                                                                                             | 23#                                                                  | 322'                                                         | 8 3/4"                                               |
| 4 1/2"                                                                                                                                                                                                                         | 10.5#                                                                | 762'                                                         | 6 1/4"                                               |
| 29. LINER RECORD                                                                                                                                                                                                               |                                                                      | 30. TUBING RECORD                                            |                                                      |
| SIZE                                                                                                                                                                                                                           | TOP (MD)                                                             | BOTTOM (MD)                                                  | SACKS CEMENT*                                        |
| 31. PERFORATION RECORD (Interval, size and number)<br>628-40' w/ 2 jpf                                                                                                                                                         |                                                                      | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.               |                                                      |
|                                                                                                                                                                                                                                |                                                                      | DEPTH INTERVAL (MD)                                          | AMOUNT AND KIND OF MATERIAL USED                     |
|                                                                                                                                                                                                                                |                                                                      | 628-640'                                                     | 550 gal. 15% FE acid & 12,000 scf N2                 |
| 33. PRODUCTION                                                                                                                                                                                                                 |                                                                      |                                                              |                                                      |
| DATE FIRST PRODUCTION                                                                                                                                                                                                          | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                                                              | WELL STATUS (Producing or shut-in)<br>P&A            |
| DATE OF TEST                                                                                                                                                                                                                   | HOURS TESTED                                                         | CHOKE SIZE                                                   | PROD'N. FOR TEST PERIOD                              |
| FLOW. TUBING PRESS.                                                                                                                                                                                                            | CASING PRESSURE                                                      | CALCULATED 24-HOUR RATE                                      | OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)                                                                                                                                                                     |                                                                      |                                                              | TEST WITNESSED BY                                    |
| 35. LIST OF ATTACHMENTS<br>None—logs furnished directly by Schlumberger                                                                                                                                                        |                                                                      |                                                              |                                                      |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                              |                                                                      |                                                              |                                                      |
| SIGNED <u>John B. Ames II</u>                                                                                                                                                                                                  |                                                                      | TITLE <u>Agent &amp; Petroleum Eng.</u> DATE <u>12/10/92</u> |                                                      |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                       | NAME       | TOP         |                  |
|-----------|------|--------|-------------------------------------------------------------------|------------|-------------|------------------|
|           |      |        |                                                                   |            | MEAS. DEPTH | TRUE VERT. DEPTH |
| Glorietta | 110' | 315'   | ss. Dry.                                                          | San Andres | 4'          | 4'               |
| Yeso      | 315' | 565'   | ss. & anhy. Dry.                                                  | Glorietta  | 110'        | 110'             |
| Yeso      | 565' | 874'   | dol., anhy., ss&sh.<br>628-40' contained saltwater w/<br>tr. oil. | Yeso       | 315'        | 315'             |

38. GEOLOGIC MARKERS