

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

T. L. Roach

9. Well No.

2

10. Field and Pool, or Wildcat

Wildcat

12. County

Colfax

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

Convert to
Water-Well

2. Name of Operator

HNG Resources, Inc.

3. Address of Operator

P. O. Box 1188, Houston, Texas 77001

4. Location of Well

UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 1045 FEET FROM

THE North LINE OF SEC. 9 TWP. 29N RGE. 26E NMPM

15. Date Spudded

7/22/79

16. Date T.D. Reached

8/20/79

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

6830' GR

19. Elev. Casinghead

20. Total Depth

3485

21. Plug Back T.D.

2164

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3797

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Compensated Density Compensated Neutron, Dual Induction-Latorolog, Gamma Ray

27. Was Well Cored

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	727	12 1/4	350 sacks	
7"	20.00	1919	8 3/4	150 sacks	
5"	13.00	2189	6 1/4	60 sacks	

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

5. List of Attachments

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Project Manager

DATE

August 16, 1984