

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE		<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Carbon Dioxide and Hydrocarbons	7. Unit Agreement Name
2. Name of Operator HNG FOSSIL FUELS COMPANY	8. Farm or Lease Name Sauble
3. Address of Operator P. O. Box 1188, Houston, Texas 77001	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>27N</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 6390 GR	12. County Colfax

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Reentry of temporarily abandoned well</u> <input checked="" type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2568'. 589' of 9-5/8" 32.30 lb. csg. at 601 KB. 375 sks. cement circulated. 1585' of 7" 20.00 lb. csg. at 1594 KB. 75 sks. cement. PBTD 2080. 473' of 5" 13.00 lb. liner at 2073 KB. 70 sks. cement. Perforated 2 JSPF 1634 - 1646. Acidized with 500 gals. inhibited 15% HCl. Perforated 2 JSPF 1538 - 1544 and 1552 - 1558. No fluid or gas entry. Acidized perfs. 1538 - 1544 and 1552 - 1558 with 1000 gals. 15% HCl and 1000 gals CO₂. Fractured perfs. with 5200 gals. gelled condensate, 3500 lbs. 20-40 sand, and 10 ton liquid CO₂. No fluid or gas entry. Fractured perfs. with 6760 gals. gelled condensate, 6520 lbs. 20-40 sand and 40% CO₂. SONAN log indicated small amount CO₂ and water coming in from 1538 - 1540. Shut in 11/15/79.

We propose to reenter this well 4/12/80, and swab, run cement bond log, perforate, acidize, and test for carbon dioxide.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Richard Hoehne TITLE Administrative Manager DATE April 3, 1980

APPROVED BY Carl Reboag TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/15/80

CONDITIONS OF APPROVAL, IF ANY: