

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501 JUL 07 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

4. Indicate Type of Lease
State ☐ Federal ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 2967 Houston, Texas 77001 Attn: K.R. Huddleston

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Vermejo Ranch

9. Well No.

3

10. Field and Pool, or Wildcat

Wildcat

UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 33 TWP. 32N RGE. 17E NMPM

County

Colfax

15. Date Spudded

6-8-81

16. Date T.D. Reached

6-14-81

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)

8524' G.L.

19. Elev. Casinghead

20. Total Depth

3992'

21. Plug Back T.D.

0

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-3992'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Totco

26. Type Electric and Other Logs Run

Dual Induction SFL, FDC-CNL, Temperature

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75	276	14 3/4	350 sx H + 2% CaCl ₂	0

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth R. Huddleston

TITLE Sr. V.P. Production

DATE 6-17-81

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
					3247	3247	Pierre
				3247	3282	35	Ft. Hays
				3282	3492	210	Carlile
				3492	3536	44	Greenhorn
				3536	3753	217	Graneros
				3753	3905	152	Misofa Dakota
				3905	3992	87	Morrison

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled "open" well. The form is completed by the owner of all electrical and other instruments used in the well and it is a summary of all reports made, agreed, in the field. The form is to be filed with the District Office. In the case of the newly drilled wells, true vertical depth shall also be reported. The number of sections, if more than 14, shall be reported for each zone. The form is to be filed in quadruplicate with the state land, where six copies are required, (Circular 1225).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

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					3247	3247	Pierre
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				3905	3992	87	Morrison