

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Perma Energy Management Corporation

3. Address of Operator

2200 NW 50th, Suite 200, Oklahoma City, OK 73112

4. Location of Well

UNIT LETTER 0 LOCATED 1625 FEET FROM THE EAST LINE AND 740 FEET FROM

SOUTH LINE OF SEC. 13 TWP. 29N RGE. 21E NWPM

15. Date Spudded 5/27/83 16. Date T.D. Reached 6/4/83 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 6786' GR, 6798' KB 19. Elev. Casinghead 6786'

20. Total Depth 3448' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-3448' Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3318' - 3338' Dakota SS
3293' - 3303' Dakota SS

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Neutron, Accoustic Cmt. Bond

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
8 5/8		301	12 1/4		
4 1/2		3446	7 7/8	TOC 1970'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3279	3279

31. Perforation Record (Interval, size and number)

3318-3338' - 2 HPF
3293-3303'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3318'-3338'	Frac, gelled water

33. PRODUCTION

Date First Production Perma test Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 6/9/84 Hours Tested 4 Choke Size Prod'n. For Test Period Oil - Bbl. 0 Gas - MCF 550 Water - Bbl. 90.1 Gas - Oil Ratio

Flow Tubing Press. 160 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 550 Water - Bbl. 540 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

6/9/84 Test data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Esther W. Smith TITLE Drlg./Prod. Engineer DATE 7-10-85