CEMENTING SERVICE REPORT

DOWELL

DOWELL DIVISION OF DOW CHEMICALS
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

DWL-496-N PRINTED IN U.S.A.

PAGE | DOWELL DISTRICT

WELL NAME AND NO.	LOCATION (LEGAL)	RIG NAME:
[illegible] #1	SEC 17-[illegible]	
FIELD-POOL: NEW FIELD WILDCAT	FORMATION	
COUNTY/PARISH: COLFAX	STATE: NEW MEXICO	API. NO.

NAME: AUSTRA-TEX OIL CO.

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS: DOWELL TO FURNISH EQUIPMENT & MATERIAL TO CEMENT 8 5/8 CASING

WELL DATA:	BOTTOM		TOP
BIT SIZE 1[illegible]	CSG/LINER SIZE		
TOTAL DEPTH 1[illegible]	WEIGHT	[illegible]	
☒ ROT ☐ CABLE	FOOTAGE	364.[illegible]	
MUD TYPE	GRADE		
☐ BHST ☐ BHCT	THREAD	BRT.	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	335.31	TOTAL
MUD VISC.	DISP. CAPACITY	20	

NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY

FLOAT		STAGE TOOL	
TYPE	FLOAT FLOW	COLLAR	
DEPTH	3[illegible]	DEPTH	N/A
SHOE TYPE	[illegible]	TYPE	
DEPTH	[illegible]	DEPTH	

HEAD & PLUGS		SQUEEZE JOB	
☐ TBG ☐ D.P.		TOOL TYPE	
☐ DOUBLE	SIZE	DEPTH	
☒ SINGLE	☐ WEIGHT N/A	TAIL PIPE: SIZE N/A	DEPTH
☒ SWAGE	☐ GRADE N/A	TUBING VOLUME N/A	Bbls
☐ KNOCKOFF	☐ THREAD N/A	CASING VOL. BELOW TOOL N/A	Bbls
TOP ☐ R ☐ W	☐ NEW ☐ USED	TOTAL	Bbls
BOT ☐ R ☐ W	DEPTH	ANNUAL VOLUME	Bbls

PRESSURE LIMIT: 1000# PSI | BUMP PLUG TO: 800 PSI

ROTATE: N/A RPM | RECIPROCATE: N/A FT | NO. OF CENTRALIZERS: 3

JOB SCHEDULED FOR TIME: DATE:

ARRIVE ON LOCATION TIME: 1100 DATE: 6-1-94

LEFT LOCATION TIME: 1930 DATE: 6-1-94

TIME 0001 to 2400	PRESSURE TBG OR D.P.	PRESSURE CASING	VOLUME PUMPED BBL INCREMENT	VOLUME PUMPED BBL CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
								PRE-JOB SAFETY MEETING YES
								LAY LINE TO RIG FLOOR
1615								HOOK UP TO DOWELL CEMENT HEAD
1630			20		10	H_2O	8.30	ST H_2O AHEAD
1635			64		6	CEMENT	14.8	ST CEMENT
				48				SHUT DOWN DROP PLUG
1650			20		5	H_2O		STOP
1700		800		104				SHUT DOWN PUMP PLUG
1701		0						CHECK FLOAT HOLDING FLOAT

REMARKS: 25 CIRCULATED 25 SK TO PIT

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED BBLS	SLURRY MIXED DENSITY
1.	300	1.26	HIGH EARLY W/TH 3% S-1 + A-1 + D-29	68	14.8
2.					
3.					
4.					
5.					
6.					

BREAKDOWN FLUID TYPE | VOLUME | DENSITY | PRESSURE MAX. 800 MIN: 0

☐ HESITATION SQ. | ☐ RUNNING SQ. | CIRCULATION LOST ☐ YES ☐ NO | CEMENT CIRCULATED TO SURF. ☐ YES ☐ NO Bbls

BREAKDOWN PSI | FINAL PSI | DISPLACEMENT VOL. 20 Bbls | TYPE OF WELL ☒ OIL ☐ GAS ☐ STORAGE ☐ INJECTION ☐ BRINE WATER ☐ WILDCAT

WASHED THRU PERFS ☐ YES ☐ NO TO FT | MEASURED DISPLACEMENT ☐ ☐ WIRELINE

PERFORATIONS TO TO | TO TO

CUSTOMER REPRESENTATIVE: Christopher Moran

DOWELL SUPERVISOR: [illegible]