



1 HR  
30M

5000  
4000  
3000  
2000  
1000  
0

1000

2000

3000

4000

5000

6000

7000

8000

9000

10000

10000

9000

8000

7000

DOWELL

TULSA, OKLA.

CHART

DATE 6-1-54  
TCI 9107

DOWELL

MUSTRA-TEX OIL CO  
COMPANY

THE PS Dodge #1  
LEASE WELL NO.

05-06-0614  
TREATMENT NO. HOBBS  
STATION

300 SK HIGH EARLY  
TYPE TREATMENT

3.965-1 x 1/4 #1 SK 28  
MAT'L USED

C. J. [Signature]  
SERVICE ENGR. (SIGNATURE)

3 HR  
30M

10M

20M

1000

2000

3000

4000

5000

6000

7000

8000

9000

10000

10000

9000

8000

7000

6000

5000

4000

3000

2000

1000

0

0

0

0

10M

20M

30M

40M

50M

60M

70M

80M

90M

10M

20M

30M

40M

50M

60M

70M

80M

90M

**CEMENTING SERVICE REPORT**



**DOWELL DIVISION OF DOW CHEMICALS**  
AN OPERATING UNIT OF THE DOW CHEMICAL COMPANY

PAGE \_\_\_\_\_ DOWELL DISTRICT \_\_\_\_\_

DWL-496-N PRINTED IN U.S.A.  
WELL NAME AND NO. \_\_\_\_\_

LOCATION (LEGAL) \_\_\_\_\_  
FORMATION \_\_\_\_\_  
COUNTY/PARISH \_\_\_\_\_ STATE \_\_\_\_\_ API. NO. \_\_\_\_\_  
NAME \_\_\_\_\_  
AND \_\_\_\_\_  
ADDRESS \_\_\_\_\_  
ZIP CODE \_\_\_\_\_

RIG NAME: \_\_\_\_\_  
WELL DATA:  
BIT SIZE \_\_\_\_\_ CSG/LINER SIZE \_\_\_\_\_  
TOTAL DEPTH \_\_\_\_\_ WEIGHT \_\_\_\_\_  
 ROT  CABLE FOOTAGE \_\_\_\_\_  
MUD TYPE \_\_\_\_\_ GRADE \_\_\_\_\_  
 BHST  BHCT THREAD \_\_\_\_\_  
MUD DENSITY \_\_\_\_\_ LESS FOOTAGE SHOE JOINT(S) \_\_\_\_\_ TOTAL \_\_\_\_\_  
MUD VISC. \_\_\_\_\_ DISP. CAPACITY \_\_\_\_\_  
NOTE: INCLUDE FOOTAGE FROM GROUND LEVEL TO HEAD IN DISP. CAPACITY

SPECIAL INSTRUCTIONS  
\_\_\_\_\_

SHOE FLOAT TYPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
STAGE TOOL TYPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
HEAD & PLUGS  TBG  D.P. SQUEEZE JOB  
 DOUBLE SIZE \_\_\_\_\_ TOOL TYPE \_\_\_\_\_  
 SINGLE WEIGHT \_\_\_\_\_ DEPTH \_\_\_\_\_  
 SWAGE GRADE \_\_\_\_\_ TAIL PIPE: SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 KNOCKOFF THREAD \_\_\_\_\_ TUBING VOLUME \_\_\_\_\_ Bbls  
TOP  R  W  NEW  USED CASING VOL. BELOW TOOL \_\_\_\_\_ Bbls  
BOT  R  W DEPTH \_\_\_\_\_ TOTAL \_\_\_\_\_ Bbls  
ANNUAL VOLUME \_\_\_\_\_ Bbls

PRESSURE LIMIT \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI  
ROTATE \_\_\_\_\_ RPM RECIPROCATATE \_\_\_\_\_ FT NO. OF CENTRALIZERS \_\_\_\_\_

JOB SCHEDULED FOR \_\_\_\_\_ DATE: \_\_\_\_\_ ARRIVE ON LOCATION \_\_\_\_\_ DATE: \_\_\_\_\_ LEFT LOCATION \_\_\_\_\_ DATE: \_\_\_\_\_

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								PRE-JOB SAFETY MEETING
16:10								ST 1st
16:15			22		4	1.32		ST 2nd
16:20			13	35	4	1.32		ST 3rd
16:23			31		6	1.32		ST 4th
16:24			45					ST 5th
16:25			10					ST 6th
16:27			13	22	6	1.32		ST 7th
16:30			8		6	1.32		ST 8th
16:32				30				ST 9th
16:35			5		6	1.32		ST 10th
16:40			17	17	6	1.32		ST 11th
16:42			5					ST 12th
16:45								ST 13th

REMARKS: WAIT FOR SOMEONE TO TELL US WHAT TO MIX COME TO MIX

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
			BBLs	DENSITY	BBLs	DENSITY
1	50	1.32	50	1.32	12	1.32
2	50	1.32	50	1.32	12	1.32
3	50	1.32	50	1.32	12	1.32
4						
5						
6						

**ILLEGIBLE**

BREAKDOWN FLUID TYPE  
 HESITATION SQ.  RUNNING SQ. CIRCULATION LOST  YES  NO CEMENT CIRCULATED TO SURF.  YES  NO  
BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF WELL  OIL  GAS  STORAGE  INJECTION  BRINE WATER WILDCAT  
WASHED THRU PERFS  YES  NO TO \_\_\_\_\_ FT MEASURED DISPLACEMENT   WIRELINE  
PERFORATIONS TO \_\_\_\_\_ TO \_\_\_\_\_ CUSTOMER REPRESENTATIVE \_\_\_\_\_ DOWELL SUPERVISOR \_\_\_\_\_