

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

AUG 3 1989

OIL CONSERVATION DIV.

WELL API NO.
30-007--20086

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Van Bremmer Canyon
3019

1. Type of Well:
OIL WELL GAS WELL OTHER Coal Methane

8. Well No.
322-D

2. Name of Operator
Pennzoil Exploration and Production Company

9. Pool name or Wildcat
Wildcat

3. Address of Operator
P.O. Box 2967, Houston, TX 77252

4. Well Location
Unit Letter D : 1254 Feet From The West Line and 1053 Feet From The North Line
Section 32 Township 30N Range 19E NMPM Colfax County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7638 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB
OTHER: OTHER: Drilling completed

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-04-89 Spud. Drill 14 3/4" hole to 43'.
- 6-05-89 Set and cement 2 jts (42.65') 11 3/4", 42 lb. H-40 ST&C conductor w/67 sks class G w/3% CaCl @ 15.8 ppg. Cement to surface.
- 6-06-89 Drill 11" hole to 335'. Set and cement 12 jts (330') 8 5/8", 24 lb. J-55 ST&C casing w/195 sks class G w/2% CaCl @ 15.8 ppg. Plug did not bump. 19 bbls cement to surface.
- 7-20-89 Test BOP and casing w/600 psi for 30 minutes. No pressure drop.
- 7-21-89 Drill 7 7/8" hole to 2200'.
- 7-23-89 Set and cement 77 jts (2077.05') 5 1/2", 17 lb. J-55 LT&C casing w/315 sks silicalite @ 11 ppg. Bumped plug w/1000 psi. Cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Williamson TITLE Operations Superintendent DATE 8-1-89

TYPE OR PRINT NAME L. D. Williamson TELEPHONE NO. 505-376-2817

(This space for State Use)

APPROVED BY R. E. Johnson TITLE DISTRICT SUPERVISOR DATE 8-3-89

CONDITIONS OF APPROVAL, IF ANY: