

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO. 30-007-20098

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Coal Bed Methane

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. OTHER  
X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐

2. Name of Operator

EL PASO ENERGY - RATON, L.L.C.

3. Address of Operator

PO BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR 'B'

8. Well No.

11

9. Pool name or Wildcat

Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter F : 2376 Feet From The NORTH Line and 1465 Feet From The WEST Line

Section 35 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

10. Date T.D. Reached

11. Date Compl. (Ready to Prod.)

12. Elevations (DF &amp; R(B. RT, GR, etc.)

13. Elev. Casinghead

08/20/89 Re-entry

08/25/89

08/23/00

8131'

8131'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

2688'

2606'

0 - TD

None

19. Producing Interval(s), of this completion - Top, Bottom, Name

2246' - 2509' Vermejo Coals

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Drift Survey Log, Microlog, Induction Laterlog, Density Log, CBL

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 8 5/8"      | 24#            | 328'      | 11"       | 300 sx.          | None          |
| 5 1/2"      | 17#            | 2682'     | 7 7/8"    | 425 sx.          |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |
|             |                |           |           |                  |               |

## 24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |

## 25. TUBING RECORD

| SIZE   | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 2562'     | N/A        |
|        |           |            |

26. Perforation record (interval, size, and number)

2246' - 2250', 2271' - 2273', 2315' - 2321', 2327' - 2330', 2430' - 2433', 2444' - 2446', 2487' - 2490', 2504' - 2507', 2509' - 2514' All (4SPF)

Vermejo Coals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2246' - 2509' 50,000# 20/40 Sand

200,000# 12/20 Sand

## 28. PRODUCTION

Date First Production

10/15/00

Production Method (Flowing, gas lift, pumping - Size and type pump)  
30-N-095 pc pumpWell Status (Prod. or Shut-in)  
Prod.

| Date of Test | Hours Tested<br>24 Hours | Choke Size<br>Full 2" | Prod'n For<br>Test Period | Oil - Bbl<br>N/A | Gas - MCF<br>21 | Water - Bbl.<br>78 | Gas - Oil Ratio<br>N/A |
|--------------|--------------------------|-----------------------|---------------------------|------------------|-----------------|--------------------|------------------------|
| 09/24/00     |                          |                       |                           |                  |                 |                    |                        |

| Flow Tubing<br>Press. | Casing Pressure | Calculated 24-<br>Hour Rate | Oil - Bbl.<br>N/A | Gas - MCF<br>21 | Water - Bbl.<br>78 | Oil Gravity - API - (Corr.)<br>N/A |
|-----------------------|-----------------|-----------------------------|-------------------|-----------------|--------------------|------------------------------------|
| 0                     | 10              |                             |                   |                 |                    |                                    |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature R. J. Suberich

Printed

Name Ruth LukachTitle Sr. Field Administrative Spec. Date 10/25/00