

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20126
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: VPR 'A'
1. Type of Well: Oil Well ☐ Gas Well ☐ Other COALBED METHANE		
2. Name of Operator SONAT RATON, LLC	8. Well No. 12	
3. Address of Operator P.O. BOX 190; RATON, NM 87740	9. Pool name or Wildcat	
4. Well Location Unit Letter <u>P</u> : <u>1225'</u> feet from the <u>SOUTH</u> line and <u>947'</u> feet from the <u>EAST</u> line Section <u>02</u> Township <u>31N</u> Range <u>19E</u> NMPM COFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8209' (GR)		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CEMENT SQUEEZES ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Work will start around 01/18/2000. Perforate intervals between 1281'-1350': Take static BHP reading at 1310'. Foam frac using 25,000 lbs of 20/40 and 25,000 lbs of 12/20 mesh sand. Set retrievable bridge plug at +/-1230'.

Perforate selected intervals between 1086'-1184'. Take static BHP reading at 1130'. Foam frac using 25,000 lbs. of 20/40 and 100,000 lbs of 12/20 mesh sand.

Set retrievable bridge plug (RBP) at 1050'. Perforate selected intervals between 994'- 1030'. Take static BHP reading at 1010. Foam frac stage 3 using 25,000 lbs of 20/40 mesh sand and 50,000 lbs of 12/20 mesh sand.

Set a RBP at 960'. Perforated selected intervals between 838'-956'. Take static BHP reading at 900'. Foam frac stage 4 using 25,000 lbs of 20/40 mesh sand and 125,000 lbs of 12/20 mesh sand. Clean out wellbore and place on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE SR. PETROLEUM ENGINEER DATE 01/10/00

Type or print name: DON LANKFORD

Telephone No.: (505) 445-4621

(This space for State use)

APPROVED BY Ry E. [Signature] TITLE DISTRICT SUPERVISOR DATE 1/21/00
Conditions of approval, if any: