

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20170

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER COALBED METHANE ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐
WELL OVER ☐ DEEPEN ☐ BACK RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

7. Lease Name or Unit Agreement Name

VPR 'A'

8. Well No.

41

Pool name or Wildcat
96970

4. Well Location

Unit Letter N 1128 Feet From The SOUTH Line and 1332 Feet From The West Line

Section 21 Township 32N Range 20E NMPM COLFAX County

10. Date Spudded 02/15/00	11. Date T.D. Reached 02/17/00	12. Date Compl. (Ready to Prod.) 06/21/00	13. Elevations (DF, RB, RT, GR, etc.) 8068' (GR)	14. Elev. Casinghead 8068'
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15. Total Depth 2320'	16. Plug Back T.D. 2265'	17. If Multiple Compl. How Many Zones? Vermejo COALS	18. Intervals Drilled By 0 - TD	Rotary Tools Cable Tools NONE
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19. Producing Interval(s), of this completion - Top, Bottom,
2161' - 2240', 2048' - 2129', 1767' - 1825' Vermejo COALS

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Density Log, Induction Log, CBL Gamma Ray, Shallow Electric Log

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	338'	11"	100 sx	NONE
5 1/2"	15.5	2276'	7 7/8"	325 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

2163' - 2163' (4) 4 SPF 16 HOLES	2048 - 2052' (4) 4 SPF 16 HOLES	4" CASING GUN, 19 G
2170' - 2174' (4) 4 SPF 16 HOLES	2125 - 2129' (4) 4 SPF 16 HOLES	48" dia HOLES
2186' - 2191' (4) 4 SPF 16 HOLES	81 GROSS FT, 8 NET FT, 32 HOLES	
2205' - 2209' (4) 4 SPF 16 HOLES		
2230' - 2234' (4) 4 SPF 16 HOLES	1767' - 1771' (4) 4 SPF 16 HOLES	
2236' - 2240' (4) 4 SPF 16 HOLES	1780' - 1784' (4) 4 SPF 16 HOLES	VERMEJO COALS
	1821' - 1825' (4) 4 SPF 16 HOLES	
79 GROSS FT, 27 NET FT, 108 HOLES	58 GROSS FT, 12 NET FT, 48 HOLES	

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1767' - 2240'	2500 gal. 7-1/2% HCL
	40,000 - 20/40 sand
	70,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production 06/25/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing with 095 PC Pump. Flowing gas up 5 1/2" casing			Well Status (Prod. or Shut-in) Prod.		
Date of Test 06/19/00	Hours Tested 24 hrs.	Choke Size full 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 102	Water - Bbl 427	Gas - Oil Ratio NA
Flow Tubing Press.	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 102	Water - Bbl 427	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By
L. Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Lukovich

Printed
Name

RUTH LUKSICH

Title FACILITY PROD. SPEC. Date 08/16/00