

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20177

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:
NEW ☒ WORK ☐
WELL ☒ OVER ☐ DEEPEN ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER ☐

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

7. Lease Name or Unit Agreement Name

VPR D

3. Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

8. Well No.
9

4. Well Location
Unit Letter K : 1542' Feet From The SOUTH Line and 1695' Feet From The WEST Line

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

Section 6 Township 30N Range 18E NMPM COLFAX County
10. Date Spudded 03/10/00 10. Date T.D. Reached 03/12/00 11. Date Compl. (Ready to Prod.) 09/20/00 12. Elevations (DF& R(B. RT, GR, etc.) 8427' 13. Elev. Casinghead 8427'

15. Total Depth 1990' 16. Plug Back T.D. 1945' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Rotary Tools 0-TD 20. Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1637' - 1911' Vermejo Coals 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
Cement Bond Gamma Ray, After Frac, Compensated Photo-Density, Array Induction 21. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lbs.	337'	11"	100 sx.	None
5 1/2"	15.5 lbs	1948'	7 7/8"	300 sx.	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	1882'

26. Perforation record (interval, size, and number)
1637'-1639', 1642'-1649', 1678'-1680' (4SPF)
1793'-1796'; 1829'-1831'; 1852' - 1857'
1906' - 1911' All (4SPF)
Vermejo Coals
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1637' - 1911' 40,000 lbs 20/40 sand
160,000 lbs. 12/20 sand

28. PRODUCTION

Date First Production 10/15/00 Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump Well Status (Prod. or Shut-in) Prod.
Date of Test 09/20/00 Hours Tested 24 Hours Choke Size Full 2" Prod'n For Test Period Oil - Bbl N/A Gas - MCF 140 Water - Bbl. 102 Gas - Oil Ratio N/A
Flow Tubing Press. Casing Pressure 12 Calculated 24-Hour Rate Oil - Bbl. N/A Gas - MCF 140 Water - Bbl. 102 Oil Gravity - API - (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel Test Witnessed By: Larry Casey

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Ruth Luksich Printed Name Ruth Luksich Title Sr. Field Administrative Specialist Date 10/17/00

