

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20189
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X Coal Bed Methane	7. Lease Name or Unit Agreement Name VPR 'B'
b. Type of Completion: NEW WORK PLUG DIFF. RESVR OTHER X WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER	
2. Name of Operator EL PASO ENERGY - RATON, L.L.C.	8. Well No. 12
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740	9. Pool name or Wildcat Van Bremmer Canyon - Vermejo Gas

4. Well Location Unit Letter O : 866 Feet From The SOUTH Line and 1521 Feet From The EAST Line Section 35 Township 30N Range 18E NMPM COLFAX County					
10. Date Spudded 05/01/00	10. Date T.D. Reached 05/02/00	11. Date Compl. (Ready to Prod.) 07/30/00	12. Elevations (DF& R(B. RT, GR, etc.) 8097'	13. Elev. Casinghead 8097'	
15. Total Depth 2600'	16. Plug Back T.D. 2551'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
19. Producing Interval(s), of this completion - Top, Bottom, Name 2266' - 2500' Vermejo Coals					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Density Log, Induction Log, After Frac, CBL			22. Was Well Cored 23. No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	338'	11"	110 sx.	None
5 1/2"	17#	2559'	7 7/8"	250 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2384'	N/A
26. Perforation record (interval, size, and number) 2266'-2270', 2277' - 2281', 2402'-2406', 2410'-2414', 2426' - 2430', 2436'-2440', 2446' - 2450', 2458' - 2462', 2472'-2476', 2481'-2487', 2496'-2500' (All 4SPF) Vermejo Coals				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2266' - 2500' 50,000# 20/40 Sand 156,300# 12/20 Sand			

28. PRODUCTION							
Date First Production 10/15/00		Production Method (Flowing, gas lift, pumping - Size and type pump) 30-N-095 pc pump			Well Status (Prod. or Shut-in) Prod.		
Date of Test 09/20/00	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 29	Water - Bbl. 60	Gas - Oil Ratio N/A
Flow Tubing Press. 0	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 29	Water - Bbl. 60	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel						Test Witnessed By: Larry Casey	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	<i>Ruth Luksich</i>	Printed Name	Ruth Luksich	Title	Sr. Field Administrative Spec	Date:	10/25/00
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