

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20200

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

8. Well No.

50

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

9. Pool name or Wildcat

P.O. BOX 190, RATON, NEW MEXICO 87740

4. Well Location

Unit Letter C 935' Feet From The North Line and 2257' Feet From The West Line

Section 27 Township 32N Range 20E NMPM Colfax County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.)) 14. Elev. Casinghead

01-28-01 01-30-01 04-11-01 8023' (GL) 8023'

15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Cable Tools

2415' 2360' 0 - TD NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1228' - 2214' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored

No

Sector Bond Log, Array Induction, Compensated Neutron, Litho Log

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	324'	11"	100 sx.	NONE
5 1/2"	15.5	2369'	7 7/8"	338 sx.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2291'	No

26. Perforation record (interval, size, and number)

2195'-2197'; 2201'-2205'; 2212'-2214' Shot 4 SPF - 32 holes
2111'-2114'; 2135'-2136'; 2155'-2158'; 2164'-2165' Shot 4 SPF - 32 holes
1983'-1986' Shot 4 SPF - 12 holes Vermejo Coals
1752'-1753'; 1805'-1806'; 1848'-1849' Shot 4 SPF - 12 holes
1307'-1310'; 1328'-1330'; 1361'-1364' Shot 4 SPF - 32 holes
1228'-1232'; 1257'-1260' Shot 4 SPF - 28 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1228' - 2214' 89,000 lbs 20/40 mesh sand

175,000 lbs 12/20 mesh sand

8. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w 095 PC Pump. Flowing gas up 5 1/2" Casing

Well Status (Prod. or Shut-in)
Prod

04-11-01

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
04-11-01	24 hrs	Full 2"		N/A	255	257	N/A

Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)
	90 psi		N/A	255	257	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By: Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed William Ordemann

Title Engineer

Date 5/1/01

