

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. First Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-007-20205

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:

NEW WORK ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No.

55

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter M: 1037' Feet From The South Line and 820' Feet From The West Line

Section 23 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

01/23/01

11. Date T.D. Reached

01/26/01

12. Date Compl. (Ready to Prod.)

04/30/01

13. Elevations (DF& R(B. RT, GR, etc.)

7988' (GL)

14. Elev. Casinghead

7988'

15. Total Depth

2375'

16. Plug Back T.D.

2303'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1360' - 2184' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Sector Bond Log, Array Induction, Compensated Neutron Litho Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	325'	11"	100 sx.	NONE
5 1/2"	15.5	2312'	7 7/8"	330 sx.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2255'	No

26. Perforation record (interval, size, and number)

2160'-2162'; 2165'-2168'; 2182'-2184' Shot 4 SPF, 28 holes
2083'-2085'; 2102'-2104'; 2130'-2132' Shot 4 SPF, 24 holes
1978'-1979'; 1985'; 1989' Shot 4 SPF, 20 holes
1788'-1790'; 1826'-1828' Shot 4 SPF, 16 holes
1360' - 1361' 4 squeeze holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

1360' - 2184' 62,000 lbs 20/40 mesh sand

117,000 lbs 12/20 mesh sand

28

PRODUCTION

Date First Production 05/08/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/08/01	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 4	Water - Bbl. 209	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 5 psi	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 4	Water - Bbl. 209	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name William M. Ordemann Title Engineer Date: 05/11/01

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS
OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

		Thickness				Thickness	
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From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology