

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-007-20208

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

7. Lease Name or Unit Agreement Name

VPR 'A

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

8. Well No.

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EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter H 1680' Feet From The North Line and 866' Feet From The East Line

Section 26 Township 32N Range 20E NMPM Colfax County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& R(B. RT. GR. etc.)	14. Elev. Casinghead
01/12/01	01/13/01	02/08/01	7716' (GL)	7716'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2105'	2040'			0 - TD	NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

968'-1882' Vermejo Coals

NO

21. Type Electric and Other Logs Run

21. Was Well Cored
No

Sector Bond Log, Array Induction, Micro Log, After Frac Gamma Ray, Compensated Neutron litho Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	322'	11"	100 sx.	NONE
5 1/2"	15.5	2066'	7 7/8"	147 sx.	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2010'	No

26. Perforation record (interval, size, and number)

1850'-1856': 1864'-1866': 1869'-1872': 1879'-1882' - Shot 4 SPF - 56 Holes Vermejo Coals
1822'-1828' - Shot 4 SPF - 24 Holes
1690'-1692' - Shot 4 SPF - 8 Holes
1487'-1489': 1534'-1537' - Shot 4 SPF - 20 Holes
968'-970': 997'-1000': 1004'-1007': 1034'-1036' - Shot 4 SPF - 36 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
968'-1882'	72,000 lbs 20/40 mesh sand
	200,000 lbs 12/20 mesh sand

PRODUCTION

28. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/095 PC Pump. Flowing gas up 5 1/2" Casing.	Well Status (Prod. or Shut-in) Prod.
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/27/01	24 hrs.	Full 2"		N/A	86	171	N/A
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	30 psi		N/A	86	171	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By:
Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature _____ Printed Name Ruth Luksich Title Sr. Field Admin. Date: 03.05.01

