

Submit To Appropriate District Office
Lease - 6 copies
Lease - 5 copies
District I
25 N. French Dr., Hobbs, NM 87240
District II
11 South First, Artesia, NM 87210
District III
00 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30-007-20221
5. Indicate Type of Lease STATE ☐ FEE ☒	
State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ COALBED METHANE

b. Type of Completion:
NEW WORK PLUG DIFF. WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

VPR D

Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
42

Address of Operator
PO BOX 190
RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

Well Location
Unit Letter J 1734' Feet From The SOUTH Line and 1677' Feet From The EAST Line

Section 9	Township 30N	Range 18E	NMPM	COLFAX	County
3. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& R(B. RT, GR, etc.)		14. Elev. Casinghead
02/24/01	02/26/01	05/09/01	8201'		8201'

5. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None
2130'	2049'				

19. Producing Interval(s), of this completion - Top, Bottom, Name
1636' - 1903' VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

21. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	309'	11"	100 sx.	None
5 1/2"	15.5 lb.	2081'	7 7/8"	265 sx.	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1955'	N/A

26. Perforation record (interval, size, and number)
1849'-1851'; 1859'-1861'; 1872'-1874'; 1890'-1892'; 1896'-1898'; 1901'-1903'
Shot 4 SPF, 48 holes
1802'-1805'; 1810'-1812' Shot 4 SPF, 20 holes
1674'-1676'; 1688'-1690'; 1729'-1731' Shot 4 SPF, 24 holes Vermejo Coals
1636'-1640' Shot 4 SPF, 16 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
1636' - 1903'
AMOUNT AND KIND MATERIAL USED
176,800 lbs 16/30 mesh sand

PRODUCTION

Date First Production
05/16/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test 05/16/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 80	Water - Bbl. 107	Gas - Oil Ratio N/A
Flow Tubing Loss.	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF TSTM	Water - Bbl. 107	Oil Gravity - API - (Corr.) N/A	

Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold, used for fuel

Test Witnessed By:
Mike Potter

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: [Signature]
Name: William M. Ordemann
Title: Engineer
Date: 05/23/01

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		T. Penn. "B"	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton - Surface 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermajo 1,620'
T. Tubb	T. Delaware Sand	T. Todillo	T. Trinidad 1,911'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abc	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 10 feet to 10 feet

No. 2. From _____ to _____ feet.

No. 3. Form.

(Attach additional sheet if necessary)

[illegible]