

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-007-20225

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER X COALBED METHANE

b. Type of Completion:
 NEW WORK WELL OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
 EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
 PO BOX 190
 RATON, NEW MEXICO 87740

4. Well Location
 Unit Letter L : 1599 Feet From The SOUTH Line and 636 Feet From The EAST Line

7. Lease Name or Unit Agreement Name
 VPR D

8. Well No.
 49

9. Pool name or Wildcat
 Castle Rock Park - Vermejo Gas

10. Date Spudded 02/19/01

11. Date T.D. Reached 02/20/01

12. Date Compl. (Ready to Prod.) 06/14/01

13. Elevations (DF& R(B. RT, GR, etc.) 8108'

14. Elev. Casinghead 8108'

15. Total Depth 1592'

16. Plug Back T.D. 1521'

17. If Multiple Compl. How Many Zones? 1

18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
 1104' - 1368' VERMEJO COALS

20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
 Array Induction, Compensated Density, and Sector Bond Log.

2. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	315'	11"	100 sx.	None
5 1/2"	15.5 lb.	1592'	7 7/8"	250 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1400'	N/A

26. Perforation record (interval, size, and number)
 1364' - 1368" Shot 4 SPF, 16 holes
 1269' - 1271": 1288" - 1290", 1303" - 1305" Shot 4 SPF, 24 holes
 1187" - 1190" Shot 4 SPF, 12 holes Vermejo Coals
 1104' - 1113", 1130" - 1137" Shot 4 SPF, 64 holes

27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL. AMOUNT AND KIND MATERIAL USED
 1104 - 1368' 168,200 lbs 16/30 mesh sand

PRODUCTION

28. Date First Production 06/21/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Pumping water up 2" 8" tubing w 0.45 pc pump. Flowing gas up 5 1/2" casing

Well Status (Prod. or Shut-in)
 Prod.

Date of Test 06/21/01	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 80	Water - Bbl 147	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 110 psi	Calculated 24-Hour Rate	Oil - Bbl N/A	Gas - MCF 80	Water - Bbl 147	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold, used for fuel

Test Witnessed By:
 Mike Potter

30. List Attachments
 William M. Ordemann

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 07/12/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- F. Anhy _____
- F. Salt _____
- F. Salt _____
- F. Yates _____
- F. 7 Rivers _____
- F. Queen _____
- F. Grayburg _____
- F. San Andres _____
- F. Glorieta _____
- F. Paddock _____
- F. Blinbry _____
- F. Tubb _____
- F. Drinkard _____
- F. Abo _____
- F. Wolfcamp _____
- F. Penn _____
- F. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. Raton - Surface 0'
- T. Vermejo 1,103'
- T. Trinidad 1,389'
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology