

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-007-20239

5. Indicate Type of Lease

STATE FEE X

State Oil & Gas I ☐ se No. ☒

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER X COALBED METHANE

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

PO BOX 190
RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR B

8. Well No.

35

9. Pool name or Wildcat

Van Bremmer Canyon - Vermejo Gas

4. Well Location

Unit Letter P. 997 Feet From The South Line and 584 Feet From The East Line

Section 27 Township 30N Range 18E NMPM COLFAX County

10. Date Spudded

03/20/01

11. Date T.D. Reached

03/22/01

12. Date Compl. (Ready to Prod.)

08/01/01

13. Elevations (DF & R(B. RT, GR, etc.)

8274'

14. Elev. Casinghead

8274'

15. Total Depth

2793'

16. Plug Back T.D.

2612'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0 - TDCable Tools
None

19. Producing Interval(s), of this completion - Top, Bottom, Name

730' - 2580'

VERMEJO COALS

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Array Induction, Compensated Density, and Cement Bond Log.

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	316'	11"	100 sx.	None
5 1/2"	15.5 lb.	2639'	7 7/8"	485 sx. 844	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2593'	N/A

26. Perforations

2468' - 2470', 2482' - 2484', 2496' - 2499', 2515' - 2517',
2535' - 2538', 2554' - 2557', 2578' - 2580' Shot 4 SPF, 68 Holes Vermejo Coals
730' - 731', 2250' - 2252', 2490' - 2491', 2540' - 2541', Shot 4 SPF, 4 Squeeze Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
730' - 2517' 2468 - 2580	125,000 lbs 16/30 mesh sand

28. PRODUCTION

Date First Production

06/19/01

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8" tubing w/045 pc pump. Flowing gas up 5 1/2" casing.

Well Status (Prod. or Shut-in)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/19/01	24 Hours	Full 2"	Test Period	N/A	220	40	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	85 psi		N/A	220	40	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel

Test Witnessed By:

Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature:

William M. Ordemann

Printed

Name:

William M. Ordemann

Title: Engineer

Date: 08/14/01

