

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-007-20239

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR B

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NM 87740

4. Well Location

Unit Letter P : 997 feet from the South line and 584 feet from the East line

Section 27 Township 30N Range 18E NMPM County COLFAX

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8274 (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ COMPLETION ☒

12.
05/19/01 Patterson perf'd 1st set of 4 squeeze holes: 2540'-2541'
Halliburton established circulation with water at an injection rate of 1-2 1/2 bpm at +/- 900 psi.
Patterson perf'd 2nd set of 4 squeeze holes: 2490'-2491'
Halliburton established circulation with water at an injection rate of 2-5 bpm at +/- 700-800 psi.
05/29/01 Halliburton pumped 70 sxs of Midcon II-PP with 6% salt, 5 #/sx of Gilsonite and .3% of Versaset. Obtained a 1000 psi
walking squeeze with an ISIP of 900 psi.
06/02/01 Patterson ran a Cement Bond Log. PBTD at 2258'. No cement logged.
06/09/01 Patterson perf'd 3rd set of 4 squeeze holes: 2250'-2251'
Halliburton established circulation with water at an injection rate of 3 bpm at 175 psi. Pumped 165 sxs of
Midcon II-PP with 6% salt, 5 #/sx of Gilsonite, .3% of Versaset, 2 #/sx of Granulite, and .1% of super CBL.
Circulation was obtained during the mixing, but cement was not circulated to surface. Lift pressure at the end of the
displacement was 925 lbs with an ISIP of 550 psi.
07/11/01 Star Tools drilled cement to 2552'. Circulated the hole clean.
07/12/01 Patterson ran a Sector Bond Log. PBTD at 2612'. TOC at 746'.
07/13/01 Patterson perf'd 4th set of 4 squeeze holes: 730'-731'
Halliburton established circulation with water. Pumped 124 sxs Midcon II-PP with 6% salt, 5 #/sx of Gilsonite and
.3% of Versaset. Circulated 15 bbls of cement to the pit. No bond log was run since the top squeeze perms were above the
900' cut off.
07/18/01 Patterson perf'd 1st stage: 2468'-2470', 2482'-2484', 2496'-2499', 2515'-2517', 2535'-2538', 2554'-2557', 2578'-2580'
thru
07/20/01 Maverick frac'd 1st stage: Pumped 1,200 gals 7.5% gals HCL acid with 102 BioBall ball sealers. Pumped 70% quality
Nitrogen foam with 125,000 lbs of 16/30 mesh sand at 20-22-24-16 bpm, w/ATP of 2742 psi, ISIP 680 psi.
08/01/01 Well is ready to be put on production.

485
70
165
124
844

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 07/02/01

Type of print name: William M. Ordemann Telephone No.: (505) 445-6724

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/13/01

Conditions of approval, if any: