

Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20256**
 5. Indicate Type of Lease
 STATE FEE X
 State Oil & Gas se No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER X COALBED METHANE
 b. Type of Completion:
 NEW WORK PLUG DIFF. RESVR. OTHER
 WELL. OVER DEEPEN BACK

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.
 3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**
 7. Lease Name or Unit Agreement Name
VPR E
 8. Well No.
17
 9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
 Unit Letter L 1464 Feet From The South Line and 1037 Feet From The East Line
 Section 32 Township 32N Range 19E NMPM COLFAX County

10. Date Spudded 03/23/01 11. Date T.D. Reached 03/25/01 12. Date Compl. (Ready to Prod.) 07/20/01 13. Elevations (DF& R(B. RT, GR, etc.) 8491' 14. Elev. Casinghead 8491'
 15. Total Depth 2643' 16. Plug Back T.D. 2579' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interval(s), of this completion - Top, Bottom, Name
1330' - 1633' VERMEJO COALS 20. Was Directional Survey Made No
 21. Type Electric and Other Logs Run
Array Induction, Compensated Density, and Cement Bond Log. 21. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	315'	11"	100 sx.	None
5 1/2"	15.5 lb.	2603'	7 7/8"	463 sx. <u>150</u>	<u>Circ.</u>

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2490'	N/A

26. Perforations
 2409'-2411', 2422'-2427' Shot 4 SPF, 28 Holes
 2366'-2373' Shot 4 SPF, 28 Holes
 2281'-2283', 2300'-2302', 2315'-2317' Shot 4 SPF, 24 Holes
 2132'-2135', 2170'-2172', 2205'-2208' Shot 4 SPF, 32 Holes Vermejo Coast
 1849'-1851', 1880'-1882' Shot 4 SPF, 16 Holes
 1224'-1234', 1261'-1263' Shot 4 SPF, 48 Holes
 1151'-1158' Shot 4 SPF, 28 Holes
 1025'-1027', 1080'-1082', 1084'-1086' Shot 4 SPF, 24 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1025' - 2427' 372,700 lbs 16/30 mesh sand

28. **PRODUCTION**

Date First Production 07/28/01 Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pumping water up 2 7/8" tubing w/095 pc pump. Flowing gas up 5 1/2" casing. Well Status (*Prod. or Shut-in*)
Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/28/01	24 Hours	Full 2"		N/A	193	240	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	140 psi		N/A	193	240	N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold, used for fuel Test Witnessed By:
Mike Potter

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 08/06/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Raton – Surface <u>321'</u>
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. Vermejo <u>2111'</u>
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Trinidad <u>2411'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology