

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. **30-007-20270**
 5. Indicate Type of Lease
 STATE FEE **X**
 State Oil & Gas Use No. **■**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well
 OIL WELL GAS WELL DRY OTHER COALBED METHANE
 b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL. OVER DEEPEN BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
VPR D

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No.
55

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
Castle Rock Park - Vermejo Gas

4. Well Location
 Unit Letter N : 881.9 Feet From The South Line and 1881.6 Feet From The West Line
 Section 36 Township 31N Range 17E NMPM COLFAX County

10. Date Spudded 01/03/02 11. Date T.D. Reached 01/04/02 12. Date Compl. (Ready to Prod.) 02/19/02 13. Elevations (DF. & R(B. RT, GR, etc.) 8176' GR 14. Elev. Casinghead 8176'

15. Total Depth 1735' 16. Plug Back T.D. 1581' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0 - TD Cable Tools None

19. Producing Interva.(s). of this completion - Top, Bottom, Name 1240' - 1470' VERMEJO COALS 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Mud Log, Array Induction, Epithermal Neutron Litho Density, and Cement Bond Log. 21. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lb.	330'	11"	85 sx.	None
5 1/2"	15.5 lb.	1593'	7 7/8"	255 sx.	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1531'	N/A

26. Perforation record (interval, size, and number)
 1418'- 1420', 1460'- 1470' Shot 4 SPF, 48 Holes
 1371'- 1373', 1386'- 1388' Shot 4 SPF, 16 Holes
 1298'- 1300', 1314' - 1316' Shot 4 SPF, 16 Holes
 1240'- 1249' Shot 4 SPF, 36 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1240'- 1470'	191,910 lbs 16/30 mesh sand

28. **PRODUCTION**

Date First Production 02/26/02 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30N45 pc pump. Flowing gas up 5 1/2" casing. Well Status (Prod. or Shut-in) Production

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
02/26/02	24 Hours	Full 2"		N/A	680	0	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	185 psi		N/A	680	0	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By: Danny Whitaker

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: William M. Ordemann Printed Name: William M. Ordemann Title: Engineer Date: 03/15/02

