

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-007-20280

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR D

8. Well No. **79**

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

4. Well Location

Unit Letter **P** : **1214.9** feet from the **South** line and **934.5** feet from the **East** line

Section **15** Township **30N** Range **18E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8271' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **COMPLETION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/09/02 Halliburton ran Cement Bond Log. TOC at surface.

03/19/02 Halliburton perf'd 1st stage: 2272'- 2276', 2285'- 2287' 4 SPF 24 Holes

Halliburton frac'd 1st stage: Pumped 8.3 bbls HCL acid, 505,152 (scf) nitrogen foam, with 22,560 lbs of 16/30 Mesh Sand at 20.3 bpm, ATP at 2032/4171 psi.

03/20/02 Halliburton perf'd 2nd stage: 2078'- 2080', 2088'- 2090' 4 SPF 16 Holes

Halliburton frac'd 2nd stage: Pumped 4.8 bbls HCL acid, 145,467 (scf) nitrogen foam, with 300 lbs of 16/30 Mesh Sand at 20.3 bpm, ATP at 3654/4439 psi.

03/22/02 Halliburton Wireline perf'd 1st squeeze holes at 1690'- 81'. Pumped 100 sks of Midcon II.

03/25/02 Halliburton Wireline ran CBL. Top of cement at 1190'.

03/27/02 Halliburton Wireline perf'd 2nd squeeze holes at 1200' to surface; and remedial cement job outside 5 1/2" casing above squeeze perfs. Pumped 141 sks Midcon II. Circulated 3 bbls of cement to surface.

04/02/02 Halliburton Wireline ran CBL.

04/29/02 Halliburton perf'd 3rd stage: 1649'- 1651', 1666'- 1668' 3 SPF 10 Holes

Halliburton frac'd 3rd stage: Pumped 4.8 bbls HCL acid with 41,780 lbs of 16/30 Mesh Sand at 16.3 bpm, ATP 1527 psi.

Halliburton perf'd 4th stage: 900'- 904', 966'- 970' 3 SPF 22 Holes

Halliburton frac'd 4th stage: Pumped 9.5 bbls HCL acid with 62,910 lbs of 16/30 Mesh Sand at 16.4 bpm, ATP 2062 psi.

05/08/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm Specialist DATE 06/04/02

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 6/7/02

Conditions of approval, if any: