

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 1220 South St. Frances  
 Santa Fe, NM 87505

WELL API NO.	30-007-20294
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other  Coalbed Methane

2. Name of Operator  
 EL PASO ENERGY RATON, L.L.C.

3. Address of Operator  
 P.O. Box 190, Raton, NM 87740

4. Well Location  
 Unit Letter B : 482.1 feet from the North line and 1651.4 feet from the East line  
 Section 15 Township 30N Range 18E NMPM COLFAX County

7. Lease Name or Unit Agreement Name:  
 VPR D

8. Well No. **81**

9. Pool name or Wildcat

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 8266' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 01/17/02 Spud @ 7:00 p.m. Drill 11" surface hole to 330'. Run 10 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 325'.  
 01/17/02 Halliburton mixed and pumped 85 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 125 psi with 6% salt, 5#/sx gilsonite, and .3% versaset. Circulate 4 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.  
 01/18/02 Drill 7 7/8" hole from 330' - 2350'. Reached TD 2350' at 9:00 p.m. MIRU Schlumberger & log well.  
 01/19/02 Ran 55 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2238'.  
 01/19/02 MIRU Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 10 psi, 5 gal LGC-8, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 290 sx Midcon II PP, 13 ppg, yield 2.03 at 3 bpm with 27 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .2% Versaset and .1% Super CBL. Plug down @ 11:02 a.m. with 1500 psi. Circulated 14 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DR Lankford TITLE Engineer DATE 02-08-02

Type or print name Donald R. Lankford Telephone No. (505) 445-6721

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 2/18/02

Conditions of approval, if any: