

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South St. Frances, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Frances
 Santa Fe, NM 87505

WELL API NO.	30-007-20305
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	VPR E
8. Well No.	07
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	8425' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other Coalbed Methane

2. Name of Operator
 EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
 P.O. Box 190, Raton, NM 87740

4. Well Location
 Unit Letter O : 1181.5 feet from the South line and 1506.8 feet from the East line
 Section 4 Township 31N Range 19E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
 8425' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 02/20/02 Spud @ 7:00 p.m. Drill 11" surface hole to 312'. Run 15 jts of 8-5/8" 23 ppg to 303'. Halliburton mixed and pumped 85 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 45 psi. Circulated 3 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.
- 02/21/02 Drill 7 7/8" hole from 312' - 2770'. Reached TD at 10:00 p.m. Schlumberger logged well.
- 02/22/02 Ran 65 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2743'. Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 10 psi, 5 gal LGC-8, 120# magmafiber, 100 # barcarb with 5 bbl water spacer. Pumped 356 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 327 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, and .3% Super CBL. Plug down @ 1:30 p.m. 2500 psi. No cement returns to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/18/02
 Conditions of approval, if any: