

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Frances, Santa Fe NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20314
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 190, Raton, NM 87740		7. Lease Name or Unit Agreement Name: VPR E
4. Well Location Unit Letter K : 1361.5 feet from the South line and 1714.2 feet from the West line Section 8 Township 31N Range 19E NMPM COLFAX County		8. Well No. 29
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8125' (GL)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/09/02 Spud @ 1:15 a.m. Drill 11" surface hole to 325'.

02/10/02 Run 10 jts. of 8-5/8" 23 ppf to 308'. Halliburton mixed and pumped 85 sx Midcon II PP, 14.0 ppg, with 6% salt, 5#/sx gilsonite & 0.3% versaset at 3 bpm with 75 psi. Circulated 1 bbl of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 325'-2045'. Reached TD at 1:30 a.m.

02/11/02 Schlumberger logged well. Ran 64 jts of 5 1/2", 15.5#, M-50 LT & C casing. Set casing at 2017'. Halliburton mixed and pump 20 bbl gel pre flush at 3 bpm with 5 psi, 5 gal LGC-8, 120# magmafiber, 100 # baracarb with 5 bbl water spacer. Pumped 286 sx Midcon II, 13 ppg, yield 2.04 at 3 bpm with 30 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilonite, .3% Versaset, and .3% Super CBL. Plug down @ 12:59 p.m. with 1700 psi. Circulated 19 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Ordemann TITLE Engineer DATE 03-07-02

Type or print name William M. Ordemann Telephone No. (505) 445-6724

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/18/02

Conditions of approval, if any: