

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Frances
 Santa Fe, NM 87505

WELL API NO.	30-007-20315
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> X
State Oil & Gas <input type="checkbox"/> Use No.	<input checked="" type="checkbox"/>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> COALBED METHANE	7. Lease Name or Unit Agreement Name VPR E
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER	

2. Name of Operator EL PASO ENERGY RATON, L.L.C.	8. Well No. 30
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3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740	9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas
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4. Well Location
 Unit Letter **O** **1299.6** Feet From The **South** Line and **2004.1** Feet From The **East** Line
 Section **8** Township **31N** Range **19E** NMPM **COLFAX** County

10. Date Spudded 02/07/02	11. Date T.D. Reached 02/08/02	12. Date Compl. (Ready to Prod.) 05/22/02	13. Elevations (DF & R(B, RT, GR, etc.) 7957'	14. Elev. Casinghead 7957'
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15. Total Depth 2000'	16. Plug Back T.D. 1967'	17. If Multiple Compl. How Many Zones? 0	18. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name 1204' - 1677' VERMEJO COALS	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run Mud Log, Array Induction, Compensated Density, and Cement Bond Log.	21. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 lb.	323'	11"	85 sx.	None
5 1/2"	15.5 lb.	1983'	7 7/8"	301 sx.	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	1870'	N/A

26. Perforations 1665' - 1667' 1675' - 1677' 3 SPF 10 Holes 1524' - 1526' 3 SPF 5 Holes 1503' - 1505' 3 SPF 5 Holes 1471' - 1473' 3 SPF 5 Holes 1278' - 1280' 3 SPF 5 Holes 1204' - 1206' 3 SPF 5 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1204' - 1677' AMOUNT AND KIND MATERIAL USED 88.510 16/30 mesh sand
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28. **PRODUCTION**

Date First Production 06/04/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/ 30-11-95 pc pump. Flowing gas up 5 1/2" casing.	Well Status (Prod. or Shut-in) Prod.
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Date of Test 06/04/02	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 69	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 510 psi	Calculated 24-Hour Rate N/A	Oil - Bbl N/A	Gas - MCF 69	Water - Bbl. 0	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel	Test Witnessed By: Gary Blundell
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Shirley Mitchell* Printed Name: Shirley A. Mitchell Title: Field Adm. Specialist Date: 07/31/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

- T. Anhy _____
- T. Salt _____
- B. Salt _____
- T. Yates _____
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Paddock _____
- T. Blinebry _____
- T. Tubb _____
- T. Drinkard _____
- T. Abo _____
- T. Wolfcamp _____
- T. Penn _____
- T. Cisco (Bough C) _____
- T. Canyon _____
- T. Strawn _____
- T. Atoka _____
- T. Miss _____
- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Delaware Sand _____
- T. Bone Springs _____
- T. _____
- T. _____
- T. _____
- T. _____

Northwestern New Mexico

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Gallup _____
- Base Greenhorn _____
- T. Dakota _____
- T. Morrison _____
- T. Todilto _____
- T. Entrada _____
- T. Wingate _____
- T. Chinle _____
- T. Permian _____
- T. Penn "A" _____
- T. Penn. "B" _____
- T. Penn. "C" _____
- T. Penn. "D" _____
- T. Leadville _____
- T. Madison _____
- T. Elbert _____
- T. McCracken _____
- T. Ignacio Otzte _____
- T. Granite _____
- T. Raton - Surface _____ 0'
- T. Vermejo _____ 1468'
- T. Trinidad _____ 1770'
- T. _____
- T. _____
- T. _____
- T. _____

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to.....
- No. 2, from.....to.....
- No. 3, from.....to.....
- No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet.....
- No. 2, from.....to.....feet.....
- No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology