

District I
625 N. French Dr., Hobbs, NM 87240
District II
11 South First, Artesia, NM 87210
District III
100 Rio Brazos Rd., Aztec, NM 87410
District IV
40 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20346

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

2. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF.
WELL OVER DEEPEN BACK RESVR. OTHER

3. Name of Operator

EL PASO ENERGY RATON, L.L.C.

4. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

86

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

1. Well Location

Unit Letter **K** : **1333.6** Feet From The **South** Line and **1383.6** Feet From The **West** Line

Section **35** Township **32N** Range **20E** NMPM Colfax County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& R(B. RT, GR, etc.)

14. Elev. Casinghead

03/30/02

03/31/02

06/27/02

7958' (GL)

7958'

15. Total Depth

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

2320'

2280'

0 - TD

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1135' - 2079' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	316'	11"	85 sx	None
5 1/2"	15.5	2272'	7 7/8"	296 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2084'	No

26. Perforation record (interval, size, and number)

2059' - 2061' 3 SPF 15 Holes
2033' - 2035' 3 SPF 5 Holes; 1989' - 1991' 3 SPF 5 Holes
1269' - 1271' 3 SPF 5 Holes; 1212' - 1214', 1226' - 1228' 3 SPF 10 Holes
1182' - 1184' 3 SPF 5 Holes; 1135' - 1137' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1135' - 2079' 141,080 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/07/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/07/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 26	Water - Bbl 102	Gas - Oil Ratio N/A
Flow Tubing Press	Casing Pressure 75	Calculated 24- Hour Rate	Oil - Bbl N/A	Gas - MCF 26	Water - Bbl 102	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature Shirley A Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/08/02

