

0 Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
111 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20349

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. BOX 190, RATON, NEW MEXICO 87740

7. Lease Name or Unit Agreement Name

VPR A

8. Well No.

92

9. Pool name or Wildcat

Stubblefield Canyon Raton - Vermejo Gas

4. Well Location

Unit Letter A : 1301.4 Feet From The North Line and 939.5 Feet From The East Line

Section 34 Township 32N Range 20E NMPM Colfax County

10. Date Spudded

03/31/02

11. Date T.D. Reached

04/01/02

12. Date Compl. (Ready to Prod.)

06/19/02

13. Elevations (DF&R (B. RT, GR, etc.)

7903' (GL)

14. Elev. Casinghead

7903'

15. Total Depth

2275'

16. Plug Back T.D.

2216'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name

1127' - 2032' Vermejo Coals

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, and Acoustic Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	328'	11"	85 sx	None
5 1/2"	15.5	2224'	7 7/8"	287 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2083'	No

26. Perforation record (interval, size, and number)

2030' - 2032' 2038' - 2040' 3 SPF 10 Holes; 1996' - 1998' 2008' - 2010' 3 SPF 10 Holes
1966' - 1968' 3 SPF 5 Holes; 1855' - 1857' 3 SPF 5 Holes
1834' - 1836' 3 SPF 5 Holes; 1665' - 1667' 3 SPF 5 Holes
1216' - 1218' 3 SPF 5 Holes; 1156' - 1158' 3 SPF 5 Holes
1127' - 1129' 3 SPF 5 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1127' - 2010'	127,130 lbs of 16/30 Brady Sand

28. PRODUCTION

Date First Production 08/08/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.				Well Status (Prod. or Shut-in) Prod.		
Date of Test 08/08/02	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 2	Water - Bbl. 102	Gas - Oil Ratio N/A
Flow Tubing ress.	Casing Pressure 5	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 2	Water - Bbl. 102	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Test Witnessed By:
Gary Blundell

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley A. Mitchell Printed Shirley A. Mitchell Title Field Adm Specialist Date: 08/14/02

