

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20359
1. Type of Well: Oil Well ☐ Gas Well ☒ Other COALBED METHANE		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO ENERGY RATON, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 190 RATON, NM 87740		7. Lease Name or Unit Agreement Name: VPR C
4. Well Location Unit Letter K : 1363.0 feet from the South line and 1411.4 feet from the West line Section 24 Township 32N Range 20E NMPM COLFAX County		8. Well No. 94
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7887' (GR)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ COMPLETION

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/11/02 HES ran cement bond log. 'TOC' at surface.

07/01/02 HES perf'd 1st stage: 2078'-2080', 2086'-2088' 3 SPF 10 Holes

HES frac'd 1st stage: Pumped 7.1 bbls HCL acid with 60,550 lbs of 16/30 Brady sand at 10.7 bpm, ATP 2960 psi, ISIP 112 psi.

HES perf'd 2nd stage: 2034'-2036' 3 SPF 5 Holes

HES frac'd 2nd stage: Pumped 6.0 bbls HCL acid with 3,770 lbs of 16/30 Brady sand at 7.8 bpm, ATP 4376 psi, ISIP 2763 psi.

HES perf'd 3rd stage: 1928'-1930' 3 SPF 5 Holes

HES frac'd 3rd stage: Pumped 2.4 bbls HCL acid with 20,040 lbs of 16/30 Brady sand at 8.9 bpm, ATP 3345 psi.

HES perf'd 4th stage: 1854'-1856' 3 SPF 5 Holes

HES frac'd 4th stage: Pumped 2.4 bbls HCL acid with 9,530 lbs of 16/30 Brady sand at 8.7 bpm, ATP 2567 psi, ISIP 81 psi.

HES perf'd 5th stage: 1686'-1688' 3 SPF 5 Holes

HES frac'd 5th stage: Pumped 2.4 bbls HCL acid with 10,300 lbs of 16/30 Brady sand at 8.8 bpm, ATP 2160 psi, ISIP 76 psi.

HES perf'd 6th stage: 1288'-1290' 3 SPF 5 Holes

HES frac'd 6th stage: Pumped 2.4 bbls HCL acid with 21,370 lbs of 16/30 Brady sand at 8.8 bpm, ATP 3084 psi, ISIP 704 psi.

HES perf'd 7th stage: 1234'-1236', 1249'-1251' 3 SPF 10 Holes

HES frac'd 7th stage: Pumped 5.6 bbls HCL acid with 30,850 lbs of 16/30 Brady sand at 10.7 bpm, ATP 3869 psi, ISIP 855 psi.

HES perf'd 8th stage: 1141'-1143' 3 SPF 5 Holes

HES frac'd 8th stage: Pumped 2.4 bbls HCL acid with 19,110 lbs of 16/30 Brady sand at 8.7 bpm, ATP 3648 psi, ISIP 1943 psi.

07/02/02 HES perf'd 9th stage: 1060'-1062' 3 SPF 5 Holes

HES frac'd 9th stage: Pumped 2.4 bbls HCL acid with 10,010 lbs of 16/30 Brady sand at 8.8 bpm, ATP 3160 psi, ISIP 493 psi.

07/09/02 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 08/20/02
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/23/02
Conditions of approval, if any: