

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 20 1981

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED		DISTRIBUTION		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		OPERATOR					
1		1		1		1		1		1		1					
7. Unit Agreement Name																	
8. Farm or Lease Name																	
State																	
9. Well No.																	
3																	
10. Field and Pool, or Wildcat																	
Wildcat																	
11. County																	
Guadalupe																	
12. Date Spudded																	
3/12/80																	
13. Date P.D. Reached																	
3/17/80																	
14. Date Compl. (Ready to Prod.)																	
*																	
15. Elevations (DF, RKB, RT, GR, etc.)																	
4515.8' GR																	
16. Elev. Casinghead																	
4515.8'																	
17. Total Depth																	
431'																	
18. Plug Back P.D.																	
21. Multiple Compl. How Many																	
22. Intervals Drilled By																	
Rotary Tools																	
0' - 431'																	
23. Cable Tools																	
24. Producing Interval(s), of this completion - Top, Bottom, Name																	
331' - 396'																	
25. Was Directional Survey Made																	
No																	
26. Type Electric and Other Logs Run																	
Gamma ray - Compensating neutron																	
27. Was Well Cored																	
Yes																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8"		32		20'		11"		10 sacks		0							
4 1/2"		10.5		430'		7 7/8"		150 sacks		0							
LINER RECORD																	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		TUBING RECORD							
										SIZE		DEPTH SET		PACKER SET			
1. Perforation Record (Interval, size and number)																	
* Holding for enhanced recovery (Steam-flood)																	
2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																	
DEPTH INTERVAL																	
AMOUNT AND KIND MATERIAL USED																	
3. PRODUCTION																	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)								Well Status (Prod. or Shut-in)							
*										*							
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
4. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By					
5. List of Attachments																	
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED		Charles E. [Signature]								TITLE		Agent		DATE		11/14/81	

This form is to be filed with the appropriate District Office of the Division at later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 34 shall be reported for each zone. The logs 16 to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Elinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Cjo Alamo _____	T. Penn. "B" _____
T. Finland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Benefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Quize _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Modillo _____	T. _____
T. Intrada _____	T. _____
T. Wingate _____	T. _____
T. Chino _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 331' to 396' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to high water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30	Surface soil & gravel				
30'	331'	301	Shale & sandstone				
331'	396'	65	Sandstone, gray				
396'	431'	35	Shale				