

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P.O. BOX 2083

SANTA FE, NEW MEXICO 87501-0208

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		2. DIST. OUTION		3. SANTA FE		4. FILE		5. U.S.G.S.		6. LAND OFFICE		7. OPERATOR	
8. TYPE OF WELL												9. Indicate Type of Lease	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A												State ☒ Fee ☐	
10. TYPE OF COMPLETION												11. State Oil & Gas Lease No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐												LG 4492	
12. Name of Operator												13. Unit Agreement Name	
Public Lands Exploration Co., Inc.												14. Farm or Lease Name	
4835 LBJ Freeway, Suite 635, Dallas, Texas 75234												Samedan-State	
15. Location of Well												16. Well No.	
												1	
17. Field and Pool, or wildcat												18. County	
Wildcat												Guadalupe	
19. NE CORNER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM East LINE OF SEC. 16 TWP. 11N RSE. 25E												20. Date Spudded	
												5/1/80	
21. Date T.D. Reached												22. Date Compl. (Ready to Prod.)	
5/22/80												5/25/80	
23. Interv. (DP, RNB, RT, GR, etc.)												24. Elev. Casinghead	
5085.3' GR												4484.3'	
25. Total Depth												26. Plug back T.D.	
498'													
27. Interv. Drilled by												28. History Tools	
0' - 498'												Cable Tools	
29. Producing Interval(s), of this completion - Top, Bottom, Name												30. Was Directional Survey Made	
												No	
31. Type License and Other Legislation												32. Was Well Cored	
Gamma Ray - Compensating Neutron												Yes	
33. CASING RECORD (If not a stringer set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		ROLL SIZE		CEMENTING RECORD		AMOUNT PULLED			
8 5/8"		32		27'		11"		10 sacks		0			
34. LINER RECORD												35. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
										DEPTH SET			
										PACKER SET			
36. Perforation Record (Interval, size and number)												37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
												DEPTH INTERVAL	
												AMOUNT AND KIND MATERIAL USED	
38. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
P&A								P&A					
Date of Test		Hours Tested		Choke Size		Prod'n. Per Test Period		Oil - Bbl.		Gas - MCF			
								Water - Bbl.		Gas - Oil Ratio			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
										Oil Gravity - API (Corr.)			
39. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By	
40. List of Attachments													
41. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>Charles C. Joy</u> TITLE <u>Agent</u> DATE <u>11/16/81</u>													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths; in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Bartland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Fractured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McGucken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Ellsberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Medito _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Pona Springs _____	T. Sagate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Claes (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 325' to 452'	No. 1, from _____ to _____
No. 2, from _____ to _____	No. 2, from _____ to _____
No. 3, from _____ to _____	No. 3, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to allow water rise in hole.

No. 1, from 482' to 498'	Heavy water at this depth.
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	27'	27	Surface soil & gravel				
27'	320'	293	Shale & Sandstone				
320'	336'	16	Sandstone, gray				
336'	350'	14	Shale & Sandstone				
350'	394'	44	Sandstone, gray				
394'	422'	28	Siltstone				
422'	498'	76	Shale & Sandstone				